



Rate Schedule “NMRR”
Supersedes Schedule “NMRR”

Issued 12/14/2016
Issued 11/10/2015

Page 1 of 3

NET METERING RIDER RATE FOR MONTHLY ACCOUNTS

AVAILABILITY

Available in the retail distribution service territory of Dawson Public Power District.

APPLICABLE

To any customer that has a generation facility (or facilities) interconnected behind their service meter with an aggregate nameplate capacity of 25 kW AC (or less) that is defined as a Qualifying Facility (QF) under Net Metering Law, the Nebraska State Statute (70-2002 section 7, a – h). The QF must meet all safety, performance, interconnection and reliability standards established by the National Electrical Code filed with the Nebraska Secretary of State and adopted by the State Electrical Board, the National Electrical Safety Code, the Institute of Electrical and Electronic Engineers and Underwriters Laboratories, Inc.

At the District’s discretion, customer generation above 25 kW AC which offsets the customer’s load may qualify for the Net Metering Rider Rate.

This rate is not applicable to seasonal accounts.

To customers within the District's service area subject to the established rules and regulations, including the District’s current procedure for vegetation management so as to ensure the highest reliability of service for all customers.

DEFINITION

“Billing Period” is defined as the regular monthly cycle that the District has used for the service that is attached to the qualifying facility

CHARACTER OF SERVICE

Alternating current, 60 cycles, at the voltage and phase of the District’s established secondary distribution system most available to the service location.

RETAIL BILLING PROCEDURE

The customer will be allowed to use the electrical output of their applicable QF to supply all or a portion of their own load and deliver any surplus to the District. If over the billing period there is a net flow of energy from the District to the customer, the customer will be billed for the net use at rates included in their applicable standard rate schedule. If over the billing period there is a net flow of energy from the customer to the District (i.e. Net Excess Generation or NEG), the customer will be billed for the non-energy charges included in their applicable standard rate schedule and a monetary credit for such NEG will be determined and carried forward to the subsequent billing period as an offset to future energy charges. If at the end of the calendar year

Approved: Board of Directors
12/14/2016

Effective: January 1, 2017 billing cycle



Rate Schedule “NMRR”
Supercedes Schedule “NMRR”

Issued 12/14/2016
Issued 11/10/2015

Page 2 of 3

an amount is owed to the customer for accumulated monetary credits associated with NEG, then such amount will be paid to the customer.

At no time is the customer exempt from paying the District a monthly distribution charge as defined in their current rate classification.

The monetary credit for NEG from a qualified facility is dependent on the type of generation and will be determined based on the following purchase rates:

	SUMMER	WINTER
Wind generation	5.1¢ per kilowatt hour	4.3¢ per kilowatt hour
Solar/photo-voltaic generation	4.5¢ per kilowatt hour	5.3¢ per kilowatt hour
Base load generation (i.e. methane)	4.8¢ per kilowatt hour	4.8¢ per kilowatt hour

Summer:

Summer rates shall apply when computing bills for the revenue months of June, July, August and September.

Winter:

Winter rates shall apply when computing bills for the remaining revenue months of the year.

Approved: Board of Directors
12/14/2016

Effective: January 1, 2017 billing cycle



Rate Schedule “NMRR”
Supersedes Schedule “NMRR”

Issued 12/14/2016
Issued 11/10/2015

Page 3 of 3

TERMS AND CONDITIONS

1. The customer shall comply with all applicable terms and conditions of their appropriate rate schedule.
2. The customer shall comply with all applicable notification, interconnection, approvals, addendums, agreements and other requirements established under the District’s policies that address each of those items.
3. The customer must submit an application for interconnection and have their system approved as a QF prior to taking service under this rate schedule.
4. The customer shall maintain ownership of all current and future attributes of an environmental nature (i.e. green tags, allowances, and certificates) associated with the output of this generation.
5. The District retains and reserves the right, power and authority to modify, revise, amend, replace, repeal, or cancel this rate schedule at any time, and in whole or in part, by resolution adopted by the District’s Board of Directors.

Approved: Board of Directors
12/14/2016

Effective: January 1, 2017 billing cycle