



Rate Schedule “NMRR”
Supersedes Schedule “NMRR”

Issued 11/10/2015
Issued 02/13/2013

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NET METERING SERVICE RIDER RATE

AVAILABILITY

Available in the retail distribution service territory of Dawson Public Power District.

APPLICABLE

To any customer that has a generation facility (or facilities) interconnected behind their service meter with an aggregate nameplate capacity of 25 kW or less that has applied for and received Federal Energy Regulatory Commission (FERC) certification as a Qualifying Facility (QF) under the Public Utility Regulatory Policies Act (PURPA). To customers within the District's service area subject to the established rules and regulations, including the District's current procedure for vegetation management so as to ensure the highest reliability of service for all customers

DEFINITION: "Billing Period" is defined as the regular monthly cycle that Dawson Power has used for the service that is attached to the qualifying facility.

CHARACTER OF SERVICE: Alternating current, 60 cycles, at the voltage and phase of the District's established secondary distribution system most available to the service location.

RETAIL BILLING PROCEDURE

The customer will be allowed to use the electrical output of their applicable QF to supply all or a portion of their own load and deliver any surplus to the District. If over the billing period there is a net flow of energy from the District to the customer, the customer will be billed for the net use at rates included in their applicable standard rate schedule. If over the billing period there is a net flow of energy from the customer to the District (i.e. Net Excess Generation or NEG), the customer will be billed for the non-energy charges included in their applicable standard rate schedule and a monetary credit for such NEG will be determined and carried forward to the subsequent billing period as an offset to future energy charges. If at the end of the calendar year an amount is owed to the customer for accumulated monetary credits associated with NEG, then such amount will be paid to the customer.

The monetary credit for NEG from a unit 25 kW or less is dependent on the type of generation and will be determined based on the following purchase rates:

SUMMER

For the period of June 1 through September 30, the purchase rate for NEG shall be:

Wind generation	5.09¢ per kilowatt hour
Photo-voltaic generation	7.44¢ per kilowatt hour
Base load generation (i.e. methane)	4.72¢ per kilowatt hour

WINTER

For the period of October 1 through May 31, the purchase rate for NEG shall be:

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Wind generation	4.23¢ per kilowatt hour
Photo-voltaic generation	5.27¢ per kilowatt hour
Base load generation (i.e. methane)	4.59¢ per kilowatt hour

The amount of NEG shall be calculated on Dawson Power’s revenue month when changed from summer to winter or from winter to summer rates.

SYSTEMS OVER 25 kW:

To any customer that has a generation facility (or facilities) interconnected behind their service meter with an aggregate nameplate capacity of more than 25 kW that has applied for and received Federal Energy Regulatory Commission (FERC) certification as a Qualifying Facility (QF) under the Public Utility Regulatory Policies Act (PURPA). To customers within the District's service area subject to the established rules and regulations, including the District’s current procedure for vegetation management so as to ensure the highest reliability of service for all customers. Exclusions to the avoided rate calculation may be granted by the board or general manager for entities which are designated as generators by the State of Nebraska and require a purchase power agreement for the purpose of distribution to customers connected to Dawson Public Power District system.

CHARACTER OF SERVICE: Alternating current, 60 cycles, at the voltage and phase of the District’s established secondary distribution system most available to the service location.

RATE: For energy supplied by customer to District, the avoided cost rate shall be \$.0272 per kWh for all kWh throughout the year.

BILLING: The number of kWh’s sold to the District by the customer shall be measured by the District and the amount shall be credited against the amount of energy sold to the customer by the District (net metered). Should customers’ generation exceed the amount sold to them by the District, the avoided cost rate applies for calculating customers’ monthly credit available to use on subsequent bills.

TERMS AND CONDITIONS (see page 3)

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TERMS AND CONDITIONS

1. The customer shall comply with all applicable terms and conditions of their appropriate rate schedule.
2. The customer shall comply with all applicable notification, interconnection, approvals, and other requirements established under (POLICY NAME). If the customer’s existing meter is capable of providing the information necessary to take service under this rate schedule and the District opts to replace the meter with one capable of measuring the flow of energy in each direction, then the cost of such replacement will be borne by the District.
3. The customer must submit proof to the District of FERC certification as a QF prior to taking service under this rate schedule.
4. The customer shall maintain ownership of all current and future attributes of an environmental nature (i.e. green tags, allowances, and certificates) associated with the output of this generation.
5. The District retains and reserves the right, power and authority to modify, revise, amend, replace, repeal, or cancel this rate schedule at any time, and in whole or in part, by resolution adopted by the District’s Board of Directors.

CUSTOMER POLICY

Please see District’s customer policy called Co-Generation/Distributed Generation.