



Rate Schedule "B"

Issued 02/12/2020

Supersedes Schedule "B"

Issued 02/04/2019

SMALL POWER

AVAILABLE: To customers of the District for all uses subject to its established rules and regulations, including the District's current procedure for vegetation management so as to ensure the highest reliability of service for all customers. Maximum connected load under this schedule may not exceed that which may be supplied from seventy-five (75) KVA of distribution transformer capacity.

Customers having a residence on the same premises with three-phase service may include the service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out below. If preferred, the customer may make provisions for two meters, in which case the usage on the meter for the residence will be billed under the appropriate rate schedule, and the usage on the multiphase meter will be billed under this rate schedule.

TYPE OF SERVICE: Single-phase and three-phase, sixty (60) hertz, alternating current, at available secondary voltages.

Distribution charge: \$37.00

RATE: (RATE CODE 04)

Summer
9.76 cents/kWh

Winter
8.72 cents/kWh

Subject to application of Production Cost Adjustment Schedule PCA.

Summer rates shall apply when computing bills for the revenue months of June, July, August and September.

Winter rates shall apply when computing bills for the remaining revenue months of the year.

DEMAND CHARGE

The demand charge shall be \$1.00 per kW of recorded peak demand over 10.000 kW per month.



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DETERMINATION OF BILLING DEMAND:

The maximum demand shall be the highest kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

TERMS OF PAYMENT: The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid within the discount period shown on the bill the gross rate shall apply.

LEASE PAYMENT ADJUSTMENT: The basic rates exclude the cost of lease payments applicable to Consumers served from distribution facilities leased by the District from a community. Consumers who are in a community served from distribution facilities leased by the District and upon whose revenues the District is obligated to make a lease payment, will have the basic rates adjusted (excluding PCA) to include the lease payment by the following formula: Basic Rates x .10 for Amherst and Pleasanton, the Basic Rates x .12 for Brady, Eustis, Miller and Overton, and x .14 for Elwood.

GROSS REVENUE TAX ADJUSTMENT: Customers located inside the corporate limits of a community, upon whose revenues the District is obligated to pay a five percent (5%) Gross Revenue Tax, will have the basic rates (excluding PCA but including applicable lease payment credit adjustment) adjusted to include the five percent (5%) Gross Revenue Tax by the following formula: Basic Rates x .05 for Brady, Elwood, Eustis, Miller and Overton.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII, Section 11 of the Nebraska Constitution, by any lawful authority on the production, transmission, or sale of electricity, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.

FRANCHISE FEE ADJUSTMENT: Consumers who reside in an area where the District is required to pay a franchise fee, will have basic rates adjusted (excluding PCA) to include a franchise fee payment by the following formula: Basic Rate x .03 for Hershey.