



Rate Schedule "LP-INT"

Issued 01/06/2021

Supersedes Schedule "LP-INT"

Issued 02/12/2020

LARGE POWER SERVICE - INTERRUPTIBLE

AVAILABLE: To any customer where all electric service is supplied through a single meter at one location and where the customer's demand exceeds 200KW for three consecutive months. To customers located within the District's service area for all types of usage, subject to the established rules and regulations, including the District's current procedure for vegetation management so as to ensure the highest reliability of service for all customers.

APPLICABLE: To customers, agreeing to curtail demand requirements during certain designated hours.

TYPE OF SERVICE: Three-phase, sixty (60) hertz, alternating current, at District's standard voltages.

Distribution charge: \$100.00

RATE: (Rate Code 5) this rate is applicable on a calendar year basis (Jan 1 to Dec 31).

June, July, August and September

Demand Charge per kilowatt (KW) of Billing Demand

Billing Demand Charge per KW \$20.03

January, February, March, April, May, October, November and December

Demand Charge per kilowatt (KW) of Billing Demand

Billing Demand Charge per KW \$ 16.56

Facilities Charge per kilowatt (KW) of Maximum Monthly Demand

Facilities Charge per KW \$2.92

Energy Charge per kilowatt-hour (KWH)

Energy Charge per KWH 4.00¢

Subject to application of Production Cost Adjustment Schedule PCA.

MINIMUM ANNUAL CHARGE: The minimum annual charge shall be applied to all revenue charges and shall be the highest one of the following as determined for the customer in question:

1. The minimum annual charge specified in the contract for service.



Rate Schedule "LP-INT"

Issued 01/06/2021

Supersedes Schedule "LP-INT"

Issued 02/12/2020

LARGE POWER SERVICE - INTERRUPTIBLE

2. A charge of \$60.00 per KW per year of the highest demand established during the year.
3. A charge of \$3,000.00.

DETERMINATION OF BILLING DEMAND: For the summer months of June, July, August & September, billing demand shall be the maximum kilowatt demand with adjustments, if any, established by the customer for any fifteen consecutive minute period during the Non-Waived hours of the month for which the bill is rendered or the maximum summer demand measured during the Non-Waived of the eleven preceding months, whichever is greater. For the winter months of October, November, December, January, February, March, April & May, billing demand shall be the actual kilowatt demand with adjustments, if any, established by the customer for the fifteen consecutive minute period as established by the NPPD total system coincidental peak for the month or fifty-three percent (53%) of the maximum summer demand measured during the Non-Waived hours of the eleven preceding months, whichever is greater. However, the maximum measured monthly demands whether recorded during Non-Waived or Waived hours, shall be used for the purposes of determining the billing demand for facilities charges.

a. Until revised by the DCPD Board of Directors, Waived hours for the above purposes shall be:

- (1) Most hours on Sundays during the months of June, July, August and September.
- (2) For the months of June, July, August and September, a ten-hour period commencing at 11:00 p.m. (2300 hour) through 9:00 a.m. (900 hour) of the following day.
- (3) For the months of October, November, December, January, February, March, April, and May, there will be no waived hours.
- (4) DCPD may designate Waived periods in addition to those above for the purpose of waiving maximum demand. DCPD shall have the sole authority for determining whether the maximum demand shall be waived.

All other hours are considered to be Non-Waived hours.

POWER FACTOR ADJUSTMENT: The customer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for customers with 200 KW or more of measured demand to correct for power factors lower than ninety percent (90%), and may be so adjusted for other customers if and when the District deems necessary. If the Customer's power factor as determined by the District at Point of Delivery is less than ninety percent (90%), the District may adjust the Billing Demand for such Point of Delivery to ninety percent of the calculated KVA.



Rate Schedule "LP-INT"

Issued 01/06/2021

Supersedes Schedule "LP-INT"

Issued 02/12/2020

KW = $\text{KVA} \times .90 = \text{Billing Demand}$
PF

KW = Customer's Maximum Demand as measured by the District.

PF = Customer's Power Factor as determined by the District.

KVA = Customer's KVA calculated using Customer's power factor as determined and Customer's Demand as measured by the District.

RATE ADJUSTMENT: If, at any time, the rate under which the District purchases electric power at wholesale is modified, the District may make a corresponding modification in the rate for service under this rate schedule.

PRIMARY SERVICE DISCOUNTS: Where all transformation equipment is furnished by the Customer, the following discounts shall apply:

- (a) 3.5% of energy charge where measurement is at primary voltage.
- (b) 2% of energy charge where measurement is made on the secondary side of customer-owned transformers.

DISCOUNT FOR PRIMARY METERING: 1.5% of energy charge where measurement is made on the high voltage side of District-owned transformers where all energy is delivered through one bank of transformers. When energy is delivered through more than one bank of transformers, no discount will be allowed.

CONDITIONS OF SERVICE:

1. Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three-phase.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.
3. All wiring pole lines, and other electrical equipment beyond the metering points shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.



Rate Schedule "LP-INT"

Issued 01/06/2021

Supersedes Schedule "LP-INT"

Issued 02/12/2020

LARGE POWER SERVICE - INTERRUPTIBLE

4. **Fluctuating Loads:** Customers operating equipment having a highly fluctuating or large instantaneous demand such as welders and X-ray machines shall be required to pay all non-betterment costs of isolating the load from the balance of the District's system so that the load will not unduly interfere with service on the District's lines. In addition, customers who fail to provide adequate corrective equipment shall be required to own and maintain their own transformers.

TERMS OF PAYMENT: The above rates are net, the gross rates being 5% higher on the first \$25.00 and 2% on the remainder of the bill. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rates shall apply.

LEASE PAYMENT ADJUSTMENT: The basic rates exclude the cost of lease payments applicable to Consumers served from distribution facilities leased by the District from a community. Consumers who are in a community served from distribution facilities leased by the District and upon whose revenues the District is obligated to make a lease payment, will have the basic rates adjusted (excluding PCA) to include the lease payment by the following formula: Basic Rates x .10 for Amherst and Pleasanton, the Basic Rates x .12 for Brady, Eustis, Miller and Overton, and x .14 for Elwood.

GROSS REVENUE TAX ADJUSTMENT: Customers located inside the corporate limits of a community, upon whose revenues the District is obligated to pay a five percent (5%) Gross Revenue Tax, will have the basic rates (excluding PCA but including applicable lease payment credit adjustment) adjusted to include the five percent (5%) Gross Revenue Tax by the following formula: Basic Rates x .05 for Brady, Elwood, Eustis, Miller and Overton.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII, Section 11 of the Nebraska Constitution, by any lawful authority on the production, transmission, or sale of electricity, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.

FRANCHISE FEE ADJUSTMENT: Consumers who reside in an area where the District is required to pay a franchise fee, will have basic rates adjusted (excluding PCA) to include a franchise fee payment by the following formula: Basic Rate x .03 for Hershey.