

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
FINANCIAL STATEMENTS
DECEMBER 31, 2020 AND 2019



**DANA F. COLE
& COMPANY** LLP
CERTIFIED PUBLIC ACCOUNTANTS

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
TABLE OF CONTENTS

	Page
DIRECTORS, OFFICERS, GENERAL MANAGER, AND ATTORNEY	1
INDEPENDENT AUDITORS' REPORT	2 - 4
MANAGEMENT'S DISCUSSION AND ANALYSIS	5 - 16
FINANCIAL STATEMENTS	
Statements of Net Position	17 - 18
Statements of Revenues, Expenses, and Changes in Net Position	19 - 20
Statements of Cash Flows	21 - 22
NOTES TO FINANCIAL STATEMENTS	23 - 47
REQUIRED SUPPLEMENTARY INFORMATION	
Schedule of Changes in Total OPEB Liability (Unaudited)	48
Schedule of Employer's Required Contributions (Unaudited)	49
Notes to Schedule of Employer's Required Contributions (Unaudited)	50 - 51
OTHER SUPPLEMENTARY INFORMATION	
Schedule of Maturities of Long-Term Debt	52
Schedules of Debt Service Coverage	53 - 55
Schedule of Insurance Coverage (Unaudited)	56
INDEPENDENT AUDITORS' REPORT ON COMPLIANCE WITH CERTAIN PROVISIONS OF THE BOND RESOLUTIONS	57
REPORT REQUIRED BY <i>GOVERNMENT AUDITING STANDARDS</i>	
Independent Auditors' Report on Internal Control Over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with <i>Government Auditing Standards</i>	58 - 59
SCHEDULE OF FINDINGS AND RESPONSES	60
SUMMARY SCHEDULE OF PRIOR AUDIT FINDINGS	61

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
DECEMBER 31, 2020

DIRECTORS

Name	Address	Principal Business
Brad Brodine	Elm Creek, Nebraska	Farming
Dave Dwiggins	Gibbon, Nebraska	Farming
A. C. Hecox, II	Gothenburg, Nebraska	Farming
Bill Henry	North Platte, Nebraska	Farming
Joe Jeffrey	Lexington, Nebraska	Farming
Bob Kennicutt	Eddyville, Nebraska	Farming
Dan Muhlbach	Pleasanton, Nebraska	Farming
Paul Neil	Cozad, Nebraska	Farming
Page Peterson	Gothenburg, Nebraska	Farming
Rodger White	Hershey, Nebraska	Farming
Craig Wietjes	Riverdale, Nebraska	Ag Sales

OFFICERS, GENERAL MANAGER, AND ATTORNEY

A. C. Hecox, II	President
Dan Muhlbach	Vice President
Craig Wietjes	Treasurer
Gwen Kautz	General Manager
Bronson Malcom	Secretary and Attorney



**DANA F. COLE
& COMPANY LLP**
CERTIFIED PUBLIC ACCOUNTANTS

INDEPENDENT AUDITORS' REPORT

To the Board of Directors
Dawson Public Power District
Lexington, Nebraska

Report on the Financial Statements

We have audited the accompanying statements of net position of Dawson Public Power District as of December 31, 2020 and 2019, and the related statements of revenues, expenses, and changes in net position and cash flows for the years then ended, and the related notes to the financial statements which collectively comprise the District's basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of Dawson Public Power District as of December 31, 2020 and 2019, and the results of its operations and cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis on pages 5 through 16, the schedule of changes in total OPEB liability on page 48, and the schedule of employer's required contributions on pages 49 through 51 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Information

Our audits were conducted for the purpose of forming opinions on the financial statements that collectively comprise Dawson Public Power District's basic financial statements. The supplementary information on pages 52 through 56 is presented for purposes of additional analysis and is not a required part of the financial statements.

The schedule of maturities of long-term debt on page 52 and the schedules of debt service coverage on pages 53 through 55 are the responsibility of management and were derived from and relate directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the information is fairly stated in all material respects in relation to the financial statements as a whole.

The schedule of insurance coverage on page 56, which is the responsibility of management, is presented for purposes of additional analysis and is not a required part of the basic financial statements. Such information has not been subjected to the auditing procedures applied in the audit of the basic financial statements, and accordingly, we do not express an opinion or provide any assurance on it.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated May 27, 2021, on our consideration of the District's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering Dawson Public Power District's internal control over financial reporting and compliance.

Dana F Cole + Company, LLP

Grand Island, Nebraska
May 27, 2021

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
MANAGEMENT'S DISCUSSION AND ANALYSIS

OVERVIEW OF BUSINESS

Public power is an American tradition that works for local communities and consumers across the country. The purpose of public power is to provide excellent, efficient service to its customer-owners. Unlike private power companies, public power utilities do not have to serve stockholders as well as customers. Dawson Public Power District's (the District) hometown advantages - low rates, commitment to local communities, public accountability, local decision making, and strong customer service have made the District a community success. The District has always been dedicated to providing reliable, dependable, and affordable energy to its customers. By controlling costs and with effective financial planning, the District will continue to provide superior customer satisfaction for many years to come.

The following unaudited management's discussion and analysis should be read in conjunction with the financial statements and notes to the financial statements beginning on page 17 and contains forward-looking statements based largely on the District's current plans.

FINANCIAL POSITION

The following table summarizes the District's financial position at December 31, 2020, 2019, and 2018:

Condensed Statements of Net Position

	2020	2019	2018
Capital assets, net	190,750,072	189,891,510	184,733,835
Noncurrent assets	1,056,138	1,624,496	2,985,875
Deferred outflows of resources	2,619,182	5,889,366	6,743,649
Current assets	<u>24,153,974</u>	<u>19,707,640</u>	<u>21,682,223</u>
Total assets	<u>218,579,366</u>	<u>217,113,012</u>	<u>216,145,582</u>
Net position	141,392,704	131,078,430	128,452,086
Deferred inflows of resources	308,312	324,405	290,103
Long-term debt	54,959,267	64,425,000	60,470,000
Other noncurrent liabilities	9,242,906	11,952,596	11,463,335
Current liabilities	<u>12,676,177</u>	<u>9,332,581</u>	<u>15,470,058</u>
Total liabilities and net position	<u>218,579,366</u>	<u>217,113,012</u>	<u>216,145,582</u>

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
MANAGEMENT'S DISCUSSION AND ANALYSIS

FINANCIAL POSITION (Continued)

Operating Results			
	2020	2019	2018
Operating revenues	64,939,435	56,898,935	59,478,988
Operating expenses			
Cost of power purchased	(32,395,229)	(32,183,124)	(34,787,837)
Other operating expenses	(20,592,522)	(20,489,910)	(21,143,913)
Operating income	11,951,684	4,225,901	3,547,238
Investment and other income	225,775	324,949	229,115
Debt and other expenses	(1,863,185)	(1,924,506)	(1,748,951)
Increase in net position	<u>10,314,274</u>	<u>2,626,344</u>	<u>2,027,402</u>

The District maintains a strong financial position. Plant additions continue to be made, both in distribution services and backbone subtransmission upgrades.

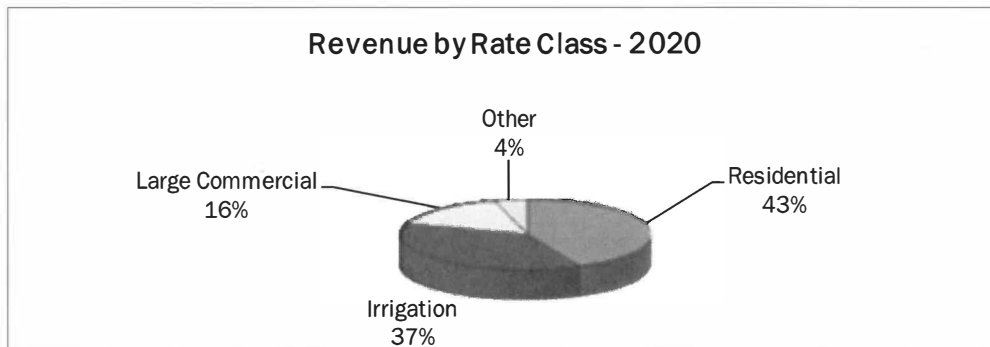
OPERATING REVENUES

2020 Compared to 2019

Total operating revenues were \$64,939,435 for the year ended December 31, 2020, an increase of \$8,040,500, or 14.13%, from 2019 operating revenues of \$56,898,935. The increase in operating revenue was primarily due to a 61% increase in irrigation sales.

2019 Compared to 2018

Total operating revenues were \$56,898,935 for the year ended December 31, 2019, a decrease of \$2,580,053, or 4.34%, from 2018 operating revenues of \$59,478,988. The decrease in operating revenue was primarily due to a 17% decrease in irrigation sales.



DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
MANAGEMENT'S DISCUSSION AND ANALYSIS

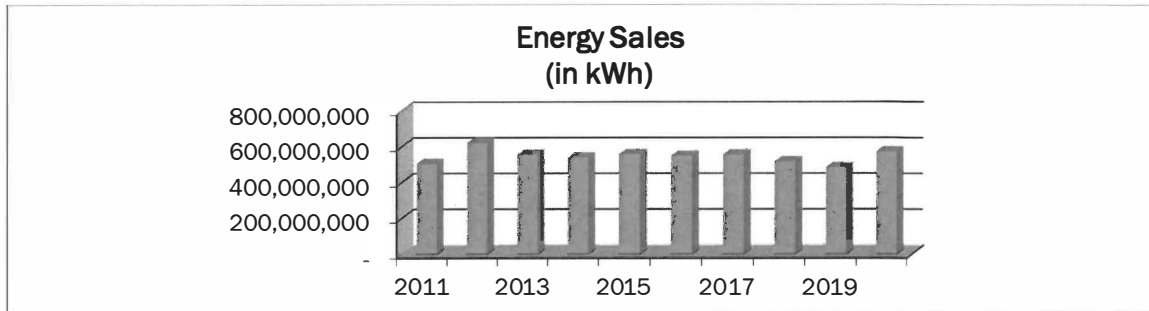
ENERGY SALES

2020 Compared to 2019

Total energy sales were 573,842,614 kilowatt-hours (kWh) for the year ended December 31, 2020, an increase of 88,876,678kWh, or 18%, from 2019 energy sales of 484,965,936 kWh. An increase of 215% in irrigation energy sales due to the weather was the primary reason for the increase.

2019 Compared to 2018

Total energy sales were 484,965,936 kilowatt-hours (kWh) for the year ended December 31, 2019, a decrease of 32,131,297 kWh, or 6%, from 2018 energy sales of 517,097,233 kWh. A decrease of 41% in irrigation energy sales due to the weather was the primary reason for the decrease.



The following table shows energy sales by customer class (in kWh).

	2020	2019	2018
Energy Sales			
Residential	249,445,690	259,400,003	258,945,451
Irrigation	166,993,229	53,059,518	90,301,607
Small commercial	23,235,458	24,524,173	24,164,495
Large commercial	133,365,309	147,112,703	142,912,910
Public street and highway lighting	802,928	869,539	772,770
Total energy sales	573,842,614	484,965,936	517,097,233

OPERATING EXPENSES

2020 Compared to 2019

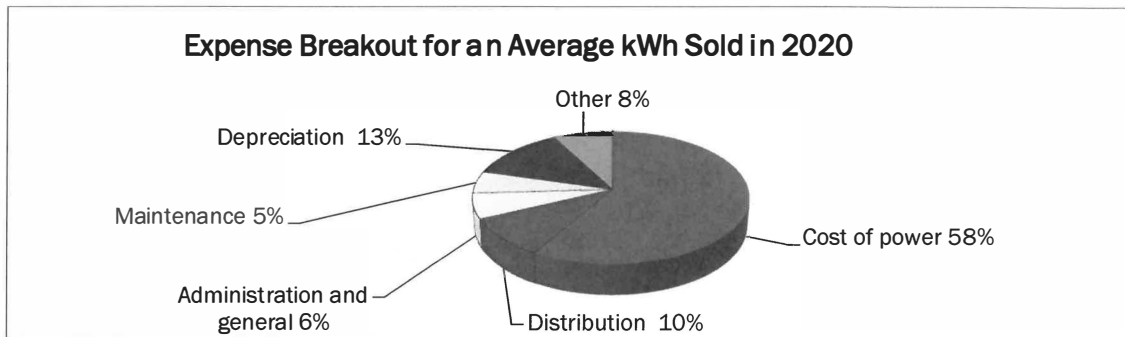
Total operating expenses were \$52,987,751 for the year ended December 31, 2020, an increase of \$314,717, or 0.60%, from 2019 operating expenses of \$52,673,034.

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
MANAGEMENT'S DISCUSSION AND ANALYSIS

OPERATING EXPENSES (Continued)

2019 Compared to 2018

Total operating expenses were \$52,673,034 for the year ended December 31, 2019, a decrease of \$3,258,716, or 5.83%, from 2018 operating expenses of \$55,931,750.



INTEREST EXPENSE

Total interest expense was \$1,626,207 for the year ended December 31, 2020, a decrease of 5%, or \$84,089, from 2019 interest expense of \$1,710,296.

Total interest expense was \$1,710,296 for the year ended December 31, 2019, an increase of 6%, or \$101,611, from 2018 interest expense of \$1,608,685.

NUMBER OF CONSUMERS

The District served an average of 23,153 customers for the year ended December 31, 2020, a decrease of 13 under the average number of customers for 2019 of 23,166.

The District served an average of 23,166 customers for the year ended December 31, 2019, an increase of 32 over the average number of customers for 2018 of 23,134.

The following table shows the average number of customers by class.

	2020	2019	2018
Number of Customers			
Residential	15,820	15,796	15,762
Irrigation	5,786	5,792	5,799
Small commercial	1,343	1,359	1,356
Large commercial	195	209	207
Public street and highway lighting	9	10	10
Total	<u>23,153</u>	<u>23,166</u>	<u>23,134</u>

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
MANAGEMENT'S DISCUSSION AND ANALYSIS

CASH AND LIQUIDITY

The District maintains a strong cash position. Adequate liquidity in an emergency fund for future catastrophes is essential, as the District has experienced substantial losses from ice storms in the past. The District also has a strong position in the bond market, which allows it to finance the plant at very favorable rates.

FINANCING

In 2012, the District issued \$9,025,000 in Electric System Revenue Bonds, 2012 Series. The proceeds from the bonds were used to refund the remaining bonds outstanding from the Electric System Revenue Bonds, 2007 Series. Principal is due annually on December 1 in varying amounts beginning December 1, 2012, and ending December 1, 2032. The 2012 Series bonds bear interest at rates from 0.25% to 3.50% with interest payable on June 1 and December 1 each year beginning December 1, 2012. These bonds were paid off in 2017 with the proceeds of Electric System Revenue Bonds, 2017B Series.

In 2013, the District issued \$4,625,000 in Electric System Revenue Bonds, 2013A Series, for the purpose of improving the electric system. Principal is due annually on December 1 in varying amounts beginning December 1, 2013, and ending December 1, 2032. The bonds bear interest at rates from 0.35% to 3.00%. Interest is payable on June 1 and December 1 each year beginning June 1, 2013. These bonds were paid off in 2020 with the proceeds of a CoBank loan.

In 2013, the District issued \$5,065,000 in Electric System Revenue Bonds, 2013B Series, for the purpose of improving the electric system. Principal is due annually on June 1 in varying amounts beginning June 1, 2014, and ending June 1, 2020. The 2013B Series bonds bear interest at rates from 0.30% to 1.40%. Interest is payable on June 1 and December 1 each year beginning December 1, 2013.

In 2013, the District issued \$8,115,000 in Electric System Revenue Bonds, 2013C Series. The proceeds from the bonds were used to refund the remaining bonds outstanding from the Electric System Revenue Bonds, 2008 Series. Principal is due annually on December 1 in varying amounts beginning December 1, 2014, and ending December 1, 2028. The bonds bear interest at rates from 0.40% to 4.00%. Interest is payable on June 1 and December 1 each year beginning June 1, 2014. These bonds were paid off in 2018 with Electric System Revenue Refunding Bonds, Series 2018B.

In 2014, the District issued \$8,425,000 in Electric System Revenue Bonds, 2014A Series. The proceeds from the bonds were used to refund the remaining bonds outstanding from the Electric System Revenue Bonds, 2009 Series, and for the construction of additions and improvements to the electric system of the District. Principal is due annually on August 15 in varying amounts beginning August 15, 2015, and ending August 15, 2034. The 2014A Series bonds bear interest at rates from 1.45% to 3.65%. Interest is payable on February 15 and August 15 each year beginning February 15, 2015. These bonds were partially paid off in 2019 with a portion of the proceeds of the Electric System Revenue and Refunding Bonds, 2019 Series.

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
MANAGEMENT'S DISCUSSION AND ANALYSIS

FINANCING (Continued)

In 2015, the District issued \$6,770,000 in Electric System Revenue Bonds, 2015A Series. The proceeds from the bonds were used for the construction of additions and improvements to the electric system of the District. Principal is due annually on August 15 in varying amounts beginning August 15, 2016, and ending August 15, 2035. The 2015A Series bonds bear interest at rates from 0.50% to 3.55%. Interest is payable on February 15 and August 15 each year beginning February 15, 2016. These bonds were paid off with proceeds from Electric System Revenue Refunding Bonds, 2020 Series.

In 2015, the District issued \$7,690,000 in Electric System Revenue Bonds, 2015B Series. The proceeds from the bonds were used to refund the remaining bonds outstanding from the Electric System Revenue Bonds, 2010A Series and 2010B Series. Principal is due annually on September 15 in varying amounts beginning September 15, 2016, and ending September 15, 2030. The 2015B Series bonds bear interest at rates from 0.50% to 3.10%. Interest is payable on March 15 and September 15 each year beginning March 15, 2016. These bonds were paid off with proceeds from a CoBank Loan.

In 2016, the District issued \$5,940,000 in Electric System Revenue Bonds, 2016A Series. The proceeds from the bonds were used to refund the remaining bonds outstanding from the Electric System Revenue Bonds, 2011A Series and 2011B Series. Principal is due annually on June 15 in varying amounts beginning June 15, 2017, and ending June 15, 2031. The 2016A Series bonds bear interest at rates from 0.85% to 2.60%. Interest is payable on June 15 and December 15 each year beginning December 15, 2016.

In 2016, the District issued \$6,770,000 in Electric System Revenue Bonds, 2016B Series. The proceeds from the bonds were used for the construction of additions and improvements to the electric system of the District. Principal is due annually on June 15 in varying amounts beginning June 15, 2017, and ending June 15, 2036. The 2016B Series bonds bear interest at rates from 0.75% to 3.05%. Interest is payable on June 15 and December 15 each year beginning December 15, 2016.

In 2017, the District issued \$9,790,000 in Electric System Revenue Bonds, 2017A Series. The proceeds from the bonds were used for the construction of additions and improvements to the electric system of the District. Principal is due annually on June 1 in varying amounts beginning June 1, 2018, and ending June 1, 2037. The 2017A Series bonds bear interest at rates from 1.15% to 3.40%. Interest is payable on June 1 and December 1 each year beginning December 1, 2017.

In 2017, the District issued \$6,515,000 in Electric System Revenue Bonds, 2017B Series. The proceeds from the bonds were used to refund the remaining bonds outstanding from the Electric System Revenue Bonds, 2012 Series. Principal is due annually on December 1 in varying amounts beginning December 1, 2018, and ending December 1, 2032. The 2017B Series bonds bear interest at rates from 1.00% to 3.10%. Interest is payable on June 1 and December 1 each year beginning June 1, 2018.

In 2018, the District issued \$9,390,000 Electric System Revenue Bonds, 2018A Series. The proceeds from the bonds were used for the construction of additions and improvements to the electric system of the District. Principal is due annually on June 1 in varying amounts beginning June 1, 2019, and ending June 1, 2038. The 2018A Series bonds bear interest at rates from 1.70% to 3.50%. Interest is payable on June 1 and December 1 each year beginning December 1, 2018.

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
MANAGEMENT'S DISCUSSION AND ANALYSIS

FINANCING (Continued)

In 2018, the District issued \$5,795,000 Electric System Revenue Refunding Bonds, 2018B Series. The proceeds from the bonds were used to refund the remaining bonds outstanding from the Electric System Revenue Bonds, 2013C Series. Principal is due annually on June 1 in varying amounts beginning June 1, 2019, and ending June 1, 2028. The 2018B Series bonds bear interest at rates from 1.70% to 3.00%. Interest is payable on June 1 and December 1 each year beginning December 1, 2018.

In 2019, the District issued \$9,160,000 Electric System Revenue and Refunding Bonds, 2019 Series. The proceeds from the bonds were used to refund the remaining bonds outstanding from the Electric System Revenue Bonds, 2014A Series and fund new construction. Principal is due annually on June 1 in varying amounts beginning June 1, 2020, and ending June 1, 2039. The 2019 Series bonds bear interest at rates from 2.00% to 3.00%. Interest is payable on June 1 and December 1 each year beginning December 1, 2019.

In 2020, the District issued \$5,225,000 Electric System Revenue Refunding Bonds, Series 2020. The proceeds from the bonds were used to refund the remaining bonds outstanding from the Electric System Revenue Bonds, 2015A Series. Principal is due annually on August 15 in varying amounts beginning August 15, 2021, and ending August 15, 2034. The 2020 Series bonds bear interest at a rate of 2.00%. Interest is payable on February 15 and August 15 each year beginning February 15, 2021.

In 2020, the District took out a tax-exempt loan from CoBank, T01. The proceeds of the loan were used to refund the remaining bonds outstanding from the Electric System Revenue Bonds, 2013A Series. Principal and interest are due monthly in varying amounts beginning October 20, 2020, and ending June 20, 2029. The loan has an interest rate of 1.47%.

In 2020, the District took out a tax-exempt loan from CoBank, T02. The proceeds of the loan were used to refund the remaining bonds outstanding from the Electric System Revenue Bonds, 2015A Series. Principal and interest are due monthly in varying amounts beginning October 20, 2020, and ending May 20, 2028. The loan has an interest rate of 1.29%.

CASH FLOWS

The District incurred cash and cash equivalents net increase of \$5,610,128 for the year ended December 31, 2020 and a net decrease in cash and cash equivalents of \$1,508,671 and \$1,440,074 for the years ended December 31, 2019 and 2018, respectively. The following table illustrates the cash flows by activity.

	2020	2019	2018
Cash Flows			
Cash flows provided by operating activities	18,950,410	11,979,636	11,637,301
Cash flows used in capital and financing activities	(14,944,985)	(14,553,209)	(13,972,307)
Cash flows provided by investing activities	<u>1,604,703</u>	<u>1,064,902</u>	<u>894,932</u>
Increase (decrease) in cash and cash equivalents	<u>5,610,128</u>	<u>(1,508,671)</u>	<u>(1,440,074)</u>

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
MANAGEMENT'S DISCUSSION AND ANALYSIS

CASH FLOWS (Continued)

Cash flows from operating activities consist of transactions involving changes in current assets, current liabilities, and other transactions that affect operating income.

Cash flows from capital and related financing activities consist of transactions involving long-term debt and the acquisition and construction of capital assets.

Cash flows from investing activities consist of transactions involving the purchase and maturities of investment securities and interest income.

DEBT RATIO

The District has a high equity level. For 2020, the debt-to-equity ratio is 1 to 1.83 or \$77,186,662 to \$141,392,704. This reflects the District's efforts to self-finance the distribution plant and some transmission. The District is in a solid financial position with the ability to acquire new or pay back outstanding debt.

DEBT SERVICE COVERAGE

The District is required by its bond and loan covenants to maintain debt service coverage of 1.25 times for bonds and 1.35 for CFC loans. The following table reflects the calculation of debt service coverage, indicating the District's solid ability to make required debt service payments.

	2020	2019	2018
Debt Service Coverage			
Net available for debt service			
Increase in net position	10,314,274	2,626,344	2,027,402
Depreciation/amortization	7,093,113	6,720,808	6,797,622
Interest expense	1,626,207	1,710,296	1,608,685
Net available for debt service	<u>19,033,594</u>	<u>11,057,448</u>	<u>10,433,709</u>
Sum of average annual debt service requirement	<u>5,643,999</u>	<u>6,314,000</u>	<u>5,919,397</u>
Debt service coverage	<u>3.37</u>	<u>1.75</u>	<u>1.76</u>
Required debt service coverage	<u>1.25</u>	<u>1.25</u>	<u>1.25</u>

RETIREMENT PLAN

The District participates in the National Rural Electric Cooperative Association (NRECA) Retirement Security Plan (RS Plan), a defined benefit pension plan qualified under Section 401 and tax-exempt under Section 501(a) of the Internal Revenue Code. It is a multi-employer plan under the accounting standards.

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
MANAGEMENT'S DISCUSSION AND ANALYSIS

RETIREMENT PLAN (Continued)

The plan sponsor's employer identification number is 53-0116145 and the plan number is 333.

A unique characteristic of a multi-employer plan compared to a single employer plan is that all plan assets are available to pay benefits of any plan participant. Separate asset accounts are not maintained for participating employers. This means assets contributed by one employer may be used to provide benefits to employees of other participating employers.

The Retirement Security Plan (RS Plan), sponsored and administered by the National Rural Electric Cooperative Association (NRECA), is a cost sharing pension plan that has the characteristics described in paragraph 2 of GASB Statement 78. The RS Plan must file annual reports with the U.S. Department of Labor (Form 5500) that include a copy of the RS Plan annual financial statements. An electronic copy of Form 5500 and the plan's annual financial statements can be obtained by going to www.efast.dol.gov and using the search tool (EIN 530116145; PN 333). Copies of the RS Plan's annual financial statements are also available to member-system representatives by calling NRECA's Member Contact Center at 866.673.2299.

The District has 80 employees covered by the RS Plan. The RS Plan provides retirement, death, and termination benefits. The District may amend certain terms of the plan, including benefit levels provided for each year of service, normal retirement age, cost-of-living (COLA) adjustments to retiree annuity payments, eligibility for participation, and required employee contributions to the plan. Other plan terms, such as vesting periods, forms of payment, and factors used to reduce benefits for early retirement and conversion of benefits to optional forms of payment, are governed at the plan level and cannot be adjusted by individual employers (such provisions require approval by the NRECA Board of Directors). Each employer elects to participate in the plan.

The total annual contribution is determined actuarially to be sufficient in funding the benefits of the RS Plan as a level percentage of covered payroll over the average expected remaining working lifetime of its participants. The amount is determined annually. This total annual contribution is allocated based on each employer's RS Plan provisions and participant demographics (in particular, the average age of participants and each participant's pay level). The District must contribute annually in accordance with the terms of the RS Plan. The District may amend certain benefit provisions, changing the corresponding contribution level after the effective date of the amendment. The required contribution rates for the District were 20.81% and 20.78% for 2020 and 2019, respectively. The required contribution rate for the District's employees was 0% for years 2020 and 2019. Contributions to the RS Plan were \$1,333,779 and \$1,279,937 in 2020 and 2019, respectively. These contributions represented less than 5% of the total contributions made to the plan by all participating employers. The RS Plan must meet minimum funding requirements under ERISA, as determined by Internal Revenue Service Regulations. The District can choose to withdraw from the RS Plan, subject to plan provisions that require the District to fully fund its share of RS Plan liabilities before withdrawing. The District had no payables related to the RS Plan at December 31, 2020 and 2019.

For the RS Plan, a "zone status" determination is not required, and therefore not determined, under the Pension Protection Act (PPA) of 2006. In addition, the accumulated benefit obligations and plan assets are not determined or allocated separately by individual employers. In total, the RS Plan was over 80% funded on January 1, 2020, and over 80% funded at January 1, 2019, based on the PPA funding target and PPA actuarial value of assets on those dates.

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
MANAGEMENT'S DISCUSSION AND ANALYSIS

RETIREMENT PLAN (Continued)

Because the provisions of the PPA do not apply to the RS Plan, funding improvement plans and surcharges are not applicable. Future contribution requirements are determined each year as part of the actuarial valuation of the plan and may change as a result of plan experience.

The District participates in the NRECA savings plan, which covers substantially all full-time employees. The District contributes an amount equal to 1% of each participant's salary to the plan and provides a dollar-for-dollar matching contribution on employee voluntary contributions up to 4%. Employee voluntary contributions up to annual limits set forth by the Internal Revenue Service may also be made. The District's contributions to the plan were approximately \$324,612 and \$321,384 for 2020 and 2019, respectively.

The District also has a deferred compensation plan available to management employees at their election and with approval by the Board of Directors. Expenses related to the plan were \$- 0 - in 2020 and \$- 0 - in 2019. The assets to fund the obligation and the related liability in the same amounts were approximately \$8,014 and \$7,999 at December 31, 2020 and 2019, respectively.

CAPITAL PROGRAM

The District continually evaluates electric system requirements and makes long-range recommendations for capital expenditures necessary to serve the growing load requirements with a reliable and economical power supply. As a result, an aggressive upgrade of the electrical distribution system continues as additional capacity is being built into the system to accommodate future growth. An integral part of the capital program is the aging conductor replacement program implemented by the District in 2011. Since its inception, an average of \$1,200,000 has been budgeted annually to replace aging conductor across the District's service territory. Replacing the old conductor improves system reliability.

The following table shows the District's actual capital program expenditures for the years ended December 31, 2020 and 2019, and projected expenditures for 2021 and 2022. Its capital program is financed with revenues from operations, investment income, financing proceeds, and cash on hand.

	Projected		Actual	
	2022	2021	2020	2019
Transmission plant	1,500,000	1,500,000	1,132,943	2,246,399
Distribution plant	7,500,000	7,500,000	8,323,354	9,985,652
General plant	1,500,000	1,500,000	1,362,822	1,451,322
Total capital program	<u>10,500,000</u>	<u>10,500,000</u>	<u>10,819,119</u>	<u>13,683,373</u>

CRITICAL ACCOUNTING POLICIES

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities as of the date of the financial statements, the reported amounts of revenues and expenses during the reporting period, and the disclosure of contingent assets and liabilities as of the date of the financial statements. Actual results could differ from those estimates.

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
MANAGEMENT'S DISCUSSION AND ANALYSIS

CRITICAL ACCOUNTING POLICIES (Continued)

These judgments, in and of themselves, could materially impact the financial statements and disclosures based on varying assumptions, which may be appropriate to use. In addition, the financial and operating environment also may have a significant effect, not only on the operation of the business, but on the results reported through the application of accounting measures used in preparing the financial statements and related disclosures, even if the nature of the accounting policies has not changed.

The following is a list of accounting policies that are significant to the District's financial condition and results of operation and require management's most difficult, subjective, or complex judgments. Each of these has a higher likelihood of resulting in materially different reported amounts under different conditions or using different assumptions.

<u>Accounting Policies</u>	<u>Judgments/Uncertainties Affecting Application</u>
Regulated Operations (GASB 62 Paragraphs 476 - 500)	- External regulatory requirements - Anticipated future regulatory decisions and their impact
Environment issues	- Approved methods of cleanup - Governmental regulations and standards
Unbilled revenue	- Estimate of customer energy use
Uncollectible receivables	- Economics conditions affecting customers, suppliers, and market prices
Other postemployment benefits	- Estimated future costs of health coverage and life expectancies

CURRENT KNOWN FACTS, DECISIONS, OR CONDITIONS OF FUTURE SIGNIFICANCE

In 2021, the District intends to utilize existing cash and investments as well as issue no more than three million dollars in new debt to fund various plant projects, including a transmission project.

The District is currently exploring consolidation or partnership opportunities with Central Nebraska Public Power and Irrigation District. A feasibility study is currently in process.

RECENTLY ISSUED AND ADOPTED ACCOUNTING PRONOUNCEMENTS

In 2018, the District implemented GASB 75, which requires the postemployment benefits obligation liability to be fully reported on the statements of net position.

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
MANAGEMENT'S DISCUSSION AND ANALYSIS

SUMMARY OF FINANCIAL STATEMENTS

The financial statements, related notes, and management's discussion and analysis provide information about the District's financial position and activities. The statements of net position present the District's assets, liabilities, and net position as of December 31, 2020 and 2019, with current and long-term portions of assets and liabilities separately identified. The statements of revenues, expenses, and changes in net position present the District's operating results and changes in net position for the two years ended December 31, 2020 and 2019. The statements of cash flows provide information about the flow of cash within the District by activities for the two years ended December 31, 2020 and 2019. The notes to the financial statements provide additional detailed information.

CONTACTING THE DISTRICT'S FINANCIAL MANAGEMENT

This financial report is designed to provide a general overview of the District's finances and to show the District's accountability for the money it receives. If there are questions about this report or additional information is needed, contact Dawson Public Power District, 75191 Road 433, P.O. Box 777, Lexington, Nebraska, 68850, 308.324.2386.

DAWSON PUBLIC POWER DISTRICT
STATEMENTS OF NET POSITION
DECEMBER 31, 2020 AND 2019

ASSETS AND DEFERRED OUTFLOWS OF RESOURCES

	2020	2019
CAPITAL ASSETS, at cost		
Capital assets	234,252,027	230,464,922
Less accumulated depreciation	<u>(43,501,955)</u>	<u>(40,573,412)</u>
Net capital assets	<u>190,750,072</u>	<u>189,891,510</u>
NONCURRENT ASSETS		
Investments	250,000	250,000
Certificates of deposit	-	335,211
Restricted investments - Debt Reserve Fund	-	190,000
Investments in associated organizations	781,580	765,516
Notes receivable, net of current portion	<u>24,558</u>	<u>83,769</u>
Total noncurrent assets	<u>1,056,138</u>	<u>1,624,496</u>
CURRENT ASSETS		
Cash and cash equivalents	10,885,862	3,173,982
Cash and cash equivalents - designated postemployment benefits	927,618	663,629
Cash and cash equivalents - designated Construction projects	508,380	2,208,024
Cash and cash equivalents - restricted Debt Service Fund	1,118,194	1,784,291
Certificates of deposit	531,803	566,743
Certificates of deposit - designated postemployment benefits	-	250,000
Certificates of deposit - restricted Debt Reserve Fund	-	619,000
Accounts receivable (less provision for doubtful accounts of \$143,168 in 2020 and \$91,897 in 2019)	4,957,355	5,343,471
Interest receivable	4,119	10,478
Notes receivable, current portion	103,939	98,873
Materials and supplies inventories	4,803,827	4,636,539
Prepaid expenses	<u>312,877</u>	<u>352,610</u>
Total current assets	<u>24,153,974</u>	<u>19,707,640</u>
TOTAL ASSETS	<u>215,960,184</u>	<u>211,223,646</u>
DEFERRED OUTFLOWS OF RESOURCES		
Unamortized accelerated funding payment	761,482	1,112,931
Unamortized bond issue costs	292,218	738,526
OPEB - Economic/demographic and assumption changes	609,754	3,276,567
Unamortized loss on refunding	<u>955,728</u>	<u>761,342</u>
Total deferred outflows of resources	<u>2,619,182</u>	<u>5,889,366</u>
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	<u>218,579,366</u>	<u>217,113,012</u>

See accompanying notes to financial statements.

DAWSON PUBLIC POWER DISTRICT
STATEMENTS OF NET POSITION
DECEMBER 31, 2020 AND 2019

LIABILITIES, DEFERRED INFLOWS OF RESOURCES, AND NET POSITION

	2020	2019
NET POSITION		
Invested in capital assets, net of related debt	131,462,722	125,466,510
Restricted	1,118,194	2,593,291
Unrestricted	<u>8,811,788</u>	<u>3,018,629</u>
Total net position	<u>141,392,704</u>	<u>131,078,430</u>
 DEFERRED INFLOWS OF RESOURCES		
Deferred credits	<u>308,312</u>	<u>324,405</u>
 LONG-TERM DEBT		
Bonds and loans payable	59,287,350	64,425,000
Less current maturities	<u>(4,328,083)</u>	<u>(4,860,000)</u>
Total long-term debt	<u>54,959,267</u>	<u>59,565,000</u>
 OTHER NONCURRENT LIABILITIES		
Postemployment benefit obligation	<u>9,242,906</u>	<u>11,952,596</u>
 CURRENT LIABILITIES		
Accounts payable	4,733,964	5,500,646
Accrued expenses	3,310,180	3,496,035
Consumer deposits	303,950	335,900
Current maturities of long-term debt	<u>4,328,083</u>	<u>4,860,000</u>
Total current liabilities	<u>12,676,177</u>	<u>14,192,581</u>
 TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES, AND NET POSITION		
	<u>218,579,366</u>	<u>217,113,012</u>

DAWSON PUBLIC POWER DISTRICT
STATEMENTS OF REVENUES, EXPENSES, AND
CHANGES IN NET POSITION
YEARS ENDED DECEMBER 31, 2020 AND 2019

	2020	2019
OPERATING REVENUES		
Electric energy sales		
Rural residential	24,588,587	24,803,946
Irrigation	23,953,734	14,851,534
Town and village residential	3,007,928	3,032,988
Small commercial	2,589,817	2,695,212
Large commercial and industrial	10,192,280	10,839,215
Public street and highway lighting	160,367	153,827
Other	446,722	522,213
Total operating revenues	<u>64,939,435</u>	<u>56,898,935</u>
OPERATING EXPENSES		
Cost of power	32,395,229	32,183,124
Transmission	94,939	161,675
Distribution	4,962,515	4,973,438
Consumer accounts	1,285,797	1,375,913
Consumer service, information, and sales	780,591	826,715
Administration and general	3,312,432	3,580,267
Maintenance	2,876,874	2,581,978
Depreciation and amortization	7,093,113	6,720,808
Taxes	186,261	269,116
Total operating expenses	<u>52,987,751</u>	<u>52,673,034</u>
OPERATING INCOME	<u>11,951,684</u>	<u>4,225,901</u>
INVESTMENT AND OTHER INCOME		
Interest revenue	66,537	129,784
Grant and public assistance revenue	14,076	-
Other revenue	145,162	195,165
Total investment and other income	<u>225,775</u>	<u>324,949</u>
INCREASE IN NET POSITION BEFORE DEBT AND OTHER EXPENSES	<u>12,177,459</u>	<u>4,550,850</u>
DEBT AND OTHER EXPENSES		
Interest expense	1,626,207	1,710,296
Amortization expense	150,610	156,783
Other expenses	86,368	57,427
Total debt and other expenses	<u>1,863,185</u>	<u>1,924,506</u>

DAWSON PUBLIC POWER DISTRICT
STATEMENTS OF REVENUES, EXPENSES, AND
CHANGES IN NET POSITION
YEARS ENDED DECEMBER 31, 2020 AND 2019

	2020	2019
INCREASE IN NET POSITION	10,314,274	2,626,344
NET POSITION, beginning of year	<u>131,078,430</u>	<u>128,452,086</u>
NET POSITION, end of year	<u>141,392,704</u>	<u>131,078,430</u>

See accompanying notes to financial statements.

DAWSON PUBLIC POWER DISTRICT
STATEMENTS OF CASH FLOWS
YEARS ENDED DECEMBER 31, 2020 AND 2019

	2020	2019
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash received from customers	65,236,001	57,102,210
Cash paid for power	(32,979,645)	(32,578,170)
Cash paid for employees	(5,835,804)	(5,166,673)
Other cash expenses	<u>(7,470,142)</u>	<u>(7,377,731)</u>
Net cash provided by operating activities	<u>18,950,410</u>	<u>11,979,636</u>
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Plant construction and acquisition, net	(8,064,410)	(12,086,541)
Proceeds from issuance of long-term debt	13,480,000	9,160,000
Payments of debt issue costs	(46,638)	(105,350)
Principal payments on long-term debt	(18,617,650)	(9,785,000)
Payments of interest on long-term debt	<u>(1,696,287)</u>	<u>(1,736,318)</u>
Net cash used in capital and related financing activities	<u>(14,944,985)</u>	<u>(14,553,209)</u>
CASH FLOWS FROM INVESTING ACTIVITIES		
Proceeds from sales/maturities of certificates of deposit	1,435,743	971,000
Payments for certificates of deposit	-	(171,000)
Cash received on principal of notes receivable	54,145	22,576
Cash received from investments in cooperatives	54,175	44,772
Proceeds from other income	74,112	116,998
Payments for other expenses	(86,368)	(57,427)
Interest received	<u>72,896</u>	<u>137,983</u>
Net cash provided by investing activities	<u>1,604,703</u>	<u>1,064,902</u>
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	5,610,128	(1,508,671)
CASH AND CASH EQUIVALENTS, beginning of year	<u>7,829,926</u>	<u>9,338,597</u>
CASH AND CASH EQUIVALENTS, end of year	<u><u>13,440,054</u></u>	<u><u>7,829,926</u></u>

DAWSON PUBLIC POWER DISTRICT
STATEMENTS OF CASH FLOWS
YEARS ENDED DECEMBER 31, 2020 AND 2019

	2020	2019
RECONCILIATION OF CASH AND CASH EQUIVALENTS		
Cash and cash equivalents, unrestricted	10,885,862	3,173,982
Designated cash - postemployment benefits	927,618	663,629
Designated cash - construction projects	508,380	2,208,024
Restricted cash - Debt Service Fund	<u>1,118,194</u>	<u>1,784,291</u>
Total cash and cash equivalents	<u>13,440,054</u>	<u>7,829,926</u>
 Reconciliation of Operating Income to Net Cash Provided by Operating Activities		
Operating income	<u>11,951,684</u>	<u>4,225,901</u>
Adjustments to reconcile operating income to net cash provided by operating activities:		
Depreciation and amortization	7,093,113	6,720,808
Increase in accounts receivable	386,116	284,575
Increase (decrease) in prepaid expenses	39,733	(27,731)
Decrease in accelerated funding payment	351,450	351,452
Decrease in OPEB economic/demographic assumption change	2,666,813	309,110
Decrease in accounts payable	(681,145)	(440,459)
Increase (decrease) in accrued expenses	(115,714)	90,419
Decrease in customer deposits and advance payments	(31,950)	(23,700)
Increase (decrease) in postretirement benefit obligation	<u>(2,709,690)</u>	<u>489,261</u>
Total adjustments	<u>6,998,726</u>	<u>7,753,735</u>
Net cash provided by operating activities	<u>18,950,410</u>	<u>11,979,636</u>
 OTHER DISCLOSURES		
Total payments to employees	(7,983,025)	(7,772,664)
Payments to employees included in construction and costs of removal	<u>2,147,221</u>	<u>2,605,991</u>
Payments to employees for operating activities	<u>(5,835,804)</u>	<u>(5,166,673)</u>
Purchases of materials and supplies	(6,999,987)	(9,356,855)
Payments to employees in construction and removal of plant	(2,147,221)	(2,605,991)
Cash received for aid to construction	1,174,560	585,988
Salvage from retirements	867,548	763,893
Cost of removal	<u>(959,310)</u>	<u>(1,473,576)</u>
Cash payments for plant construction and acquisition, net	<u>(8,064,410)</u>	<u>(12,086,541)</u>

See accompanying notes to financial statements.

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
NOTES TO FINANCIAL STATEMENTS

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Organization

Dawson Public Power District (the District) is a public corporation and a political subdivision of the state of Nebraska providing electric power. The District operates an integrated electric utility system, which includes facilities for transmission and distribution of electric power and energy. The control of the District and its operations is vested in a Board of Directors consisting of 11 members popularly elected from county subdivisions of the District's chartered territory. The Board of Directors is authorized to establish rates.

The District, as a political subdivision of the state of Nebraska, is exempt from federal and state income taxes. Payments in lieu of taxes are made to local governments.

Basis of Accounting

The financial statements are presented in accordance with accounting principles generally accepted in the United States (GAAP). The Governmental Accounting Standards Board (GASB) is responsible for establishing GAAP for state and local governments through its pronouncements. The financial statements are prepared in accordance with the accrual basis of accounting. Under this basis, revenues are recognized in the period earned and expenses are recognized in the period incurred.

The District follows the provisions of GASB 62, paragraphs 476 - 500, *Regulated Operations*. In general, this permits an entity with cost-based rates to defer certain costs or income that would otherwise be recognized when incurred to the extent that the rate-regulated entity is recovering or expects to recover such amounts in rates charged to its customers.

Use of Estimates

The preparation of financial statements in accordance with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Revenue

Revenues are recorded in the month retail customers are billed. An estimate of revenues applicable to service rendered to customers from the period covered by the last billing in a year to the end of the year (unbilled revenue) is recorded in the year services were rendered.

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
NOTES TO FINANCIAL STATEMENTS

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Revenue (Continued)

The District is required under the Revenue Bond Resolution (the Resolution) to charge rates for electric power and energy so that revenues will be at least sufficient to pay operating expenses, aggregate debt service on the revenue bonds, amounts to be paid into the Debt Reserve Fund, and all other charges or liens payable out of revenues.

Revenue and Expense Recognition

The District presents its revenues and expenses as operating or nonoperating based on recognition definitions from GASB Statement 9, *Reporting Cash Flows of Proprietary and Nonexpendable Trust Funds and Governmental Entities That Use Proprietary Fund Accounting*. Operating activities are those activities that are necessary and essential to the mission of the District. Operating revenues include all charges to customers. Revenues from nonexchange transactions, as well as investment income, are considered nonoperating since these are either investing, capital, or noncapital financing activities. Operating expenses are all expense transactions incurred other than those related to investing, capital or noncapital financing activities as defined by GASB Statement 9, *Reporting Cash Flows of Proprietary and Nonexpendable Trust Funds and Governmental Entities that use Proprietary Fund Accounting*.

Electric Plant and Depreciation

Electric plant assets are stated at cost. The District records depreciation over the estimated useful life of the property primarily on a straight-line basis at rates ranging from 2.75% to 33.00%. The District's capitalization amount is \$2,000. The District charges maintenance and repairs, including the cost of renewals and replacements of minor items of property, to maintenance expense accounts. Renewals and replacements of property are charged to utility plant accounts. Upon retirement of property subject to depreciation, the cost of property is removed from the electric plant accounts and charged to the reserve for depreciation, along with the removal costs, net salvage.

Bond Issue Costs

Bond issuance costs are being amortized on the interest method over the lives of the respective bond issues, consistent with the District's rate recovery method.

Capital in Other Organizations

Capital in other organizations consists of member equity and patronage capital credits in associated organizations allocated to the District.

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
NOTES TO FINANCIAL STATEMENTS

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Cash and Investments

The District follows GASB 31 (as amended by GASB 40), *Accounting and Financial Reporting for Certain Investments and for External Investment Pools*. GASB 31 requires the District's investments be recorded at market value with the changes in the market value of investments reported as investment income in the statement of revenues, expenses, and changes in net position. Investments are recorded at the market value as determined by quoted market prices.

Cash deposits, primarily interest-bearing, are covered by federal depository insurance or pledged collateral of unregistered U.S. government securities held by various depositories. Investments at December 31, 2020 and 2019, were in unregistered U.S. government securities, federal agency obligations, and certificates of deposit held in the District's name by the custodial banks.

For the purposes of the statements of cash flows, the District considers all highly-liquid debt instruments purchased with a maturity of three months or less to be cash equivalents. Cash and cash equivalents in the Debt Reserve Fund are reported as investments.

Debt Service Requirements

The indentures under which the revenue bonds were issued provide for the creation and maintenance of Debt Service and Reserve Funds. The Debt Service and Reserve Funds are invested in United States government securities, federal agency obligations, and certificates of deposit.

Accounts Receivable

The District, as a public electric utility, grants credit to users including residential, commercial, and irrigation customers located in central Nebraska.

The District estimates utility revenue from the period of the last meter reading to year end and records the amount as unbilled revenue each year.

The District provides an allowance for doubtful accounts equal to the estimated uncollectible amounts. The District's estimate is based on historical collection experience and a review of the current trade accounts receivable.

Concentrations of Credit Risk

Financial instruments which potentially subject the District to concentrations of credit risk consist primarily of trade receivables with a variety of customers. The District generally requires collateral deposits from new customers. Deposits are returned to customers upon establishing good credit history with the District. Management considers such credit risk to be limited due to the District's broad customer base and its customers' financial resources.

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
NOTES TO FINANCIAL STATEMENTS

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Materials and Supplies Inventories

Materials and supplies inventories are stated at the lower of cost or replacement cost. Cost is generally determined on a weighted average basis.

Electric Energy Sales and Unbilled Revenue

Billings for electric energy sales, excluding irrigation and other seasonal sales, are rendered monthly. Irrigation horsepower sales are billed in advance in March and due in April, and the balance is billed in October and due in November. The District's unbilled revenues, consisting primarily of consumption between each cycle billing date and the end of the year, are accrued in the period of consumption.

Net Position

The net position of the District is broken down into three categories: (1) invested in capital assets, net of related debt, (2) restricted component of net position, and (3) unrestricted component of net position.

Invested in capital assets, net of related debt - Consists of capital assets, net of accumulated depreciation, reduced by the outstanding balances of bonds, mortgages, notes, or other borrowings that are attributable to the acquisition, construction, or improvement of those assets. Deferred outflows of resources and deferred inflows of resources that are attributable to the acquisition, construction, or improvement of those assets or related debt are included in this component of net position.

Restricted - Consists of restricted assets reduced by liabilities and deferred inflows of resources related to those assets. Generally, a liability relates to restricted assets if the asset results from a resource flow that also results in the recognition of a liability or if the liability will be liquidated with the restricted assets reported.

Unrestricted - Consists of assets that do not meet the definition of restricted net position or net position invested in capital assets, net of related debt.

It is the District's policy to first use restricted components of net position prior to the use of unrestricted components of net position when an expense is incurred for purposes for which both restricted and unrestricted components of net position are available.

Restricted Net Position/Debt Reserve

A reserve fund consists of funds that have been imposed by debt covenants to be held in a separate account for debt service and debt reserve. It is to be maintained by the District apart from its other funds and to be available by mutual agreement only for the purposes of holding funds for debt service and debt reserve. The funds have been invested in interest-bearing accounts.

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
NOTES TO FINANCIAL STATEMENTS

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Deferred Outflows of Resources

The District reports decreases in net position that relate to future periods as deferred outflows of resources in a separate section on the statement of net position. The District is amortizing its retirement prepayment option over a period of 10 years relating to this cash outflow. The District has unamortized bond issue costs included here. The difference between the reacquisition price and the net carrying amount of old debt when a current or advance refunding of debt occurs is also reported as unamortized loss on refunding. The unamortized loss amount is amortized as a component of interest expense in a systematic and rational manner over the life of the old debt or the new debt, whichever is shorter.

The unamortized portion of OPEB – economic/demographic and assumption changes as a result of changes in the postemployment benefit obligations are held here. It is netted with deferred inflows of resources for the same purpose.

Deferred Inflows of Resources

Deferred customer credits consist of customer prepayments for energy that will be applied to the customers' future kWh consumption, and customer advances for construction that will be applied once construction begins.

Operating Versus Nonoperating

Operating revenues and expenses generally result from providing services in connection with the District's ongoing operations. The principal operating revenues are charges to customers for services. Operating expenses include the cost of service, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

Compensated Absences

Employees of the District are entitled to vacation depending on job classification, length of service, and other factors. Employees may earn up to a maximum of 96 - 176 hours per year, depending on length of service. Vacation leave may be accumulated up to 20 working days. Upon termination, an employee would be compensated for any accrued but unused vacation. Unused vacation leave included in accrued expenses was \$425,160 and \$426,818 in 2020 and 2019, respectively.

Employees of the District earn 96 hours of sick leave per year, which may accumulate up to a maximum cumulative total of 960 hours. An employee with 10 or more years of service is compensated for any accrued but unused sick leave up to the maximum upon termination of employment. Accumulated unused sick leave included in accrued expenses for employees with 10 or more years of service to the District was \$1,462,421 and \$1,592,058 in 2020 and 2019, respectively.

Retirement Plan

All retirement plan costs are funded as accrued.

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
NOTES TO FINANCIAL STATEMENTS

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Comparative Total Data

Comparative total data for the prior year has been presented in some of the accompanying financial statements in order to provide an understanding of changes in the District's financial cash position and operations. Certain reclassifications have been made to prior year totals to conform to the current year presentation.

NOTE 2. ELECTRIC PLANT

Electric plant activity for the year ended December 31, 2020, was as follows:

	Balance January 1, 2020	Additions	Disposals	Balance December 31, 2020
Nondepreciable				
Land	1,338,487	8,462		1,346,949
Organizational costs	2,689			2,689
Other intangible costs	169,503			169,503
Construction in progress	2,163,527	5,856,396	(7,928,708)	91,215
	<u>3,674,206</u>	<u>5,864,858</u>	<u>(7,928,708)</u>	<u>1,610,356</u>
Depreciable				
Transmission	25,644,357	1,132,943	(151,514)	26,625,786
Distribution	167,130,808	6,848,090	(2,829,434)	171,149,464
Leased facilities	3,675,855	1,475,264		5,151,119
General	30,339,696	1,354,360	(1,978,754)	29,715,302
Total depreciable	<u>226,790,716</u>	<u>10,810,657</u>	<u>(4,959,702)</u>	<u>232,641,671</u>
Accumulated depreciation	<u>(40,573,412)</u>	<u>(7,924,698)</u>	<u>4,996,155</u>	<u>(43,501,955)</u>
Electric plant activity, net	<u>189,891,510</u>	<u>8,750,817</u>	<u>(7,892,255)</u>	<u>190,750,072</u>

Electric plant activity for the year ended December 31, 2019, was as follows:

	Balance January 1, 2019	Additions	Disposals	Balance December 31, 2019
Nondepreciable				
Land	1,338,487			1,338,487
Organizational costs	2,689			2,689
Other intangible costs	169,503			169,503
Construction in progress	3,505,287	9,454,498	(10,796,258)	2,163,527
Total nondepreciable	<u>5,015,966</u>	<u>9,454,498</u>	<u>(10,796,258)</u>	<u>3,674,206</u>

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
NOTES TO FINANCIAL STATEMENTS

NOTE 2. ELECTRIC PLANT (Continued)

	Balance January 1, 2019	Additions	Disposals	Balance December 31, 2019
Depreciable				
Transmission	23,600,000	2,246,399	(202,042)	25,644,357
Distribution	160,598,362	9,711,223	(3,178,777)	167,130,808
Leased facilities	3,401,426	274,429		3,675,855
General	29,540,606	1,451,322	(652,232)	30,339,696
Total depreciable	<u>217,140,394</u>	<u>13,683,373</u>	<u>(4,033,051)</u>	<u>226,790,716</u>
Accumulated depreciation	<u>(37,422,525)</u>	<u>(7,466,527)</u>	<u>4,315,640</u>	<u>(40,573,412)</u>
Electric plant activity, net	<u>184,733,835</u>	<u>15,671,344</u>	<u>(10,513,669)</u>	<u>189,891,510</u>

Annual Rates of Depreciation

Annual rates of depreciation used are 2.75% for transmission plant, 2.90% for distribution plant, and 2.75% to 33.00% for general plant.

Depreciation and amortization provisions were as follows:

	2020	2019
Charged to depreciation expense	7,093,113	6,720,808
Charged to clearing accounts	786,668	745,719
	<u>7,879,781</u>	<u>7,466,527</u>

NOTE 3. ACCOUNTS RECEIVABLE

Accounts receivable consists of the following classifications for the years ended December 31, 2020 and 2019:

	2020	2019
Customers	3,094,488	3,250,340
Unbilled revenue	1,828,871	1,913,802
Other	177,164	271,226
Total accounts receivable	<u>5,100,523</u>	<u>5,435,368</u>
Allowance for doubtful accounts	<u>(143,168)</u>	<u>(91,897)</u>
Accounts receivable, net	<u>4,957,355</u>	<u>5,343,471</u>

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
NOTES TO FINANCIAL STATEMENTS

NOTE 4. DEFERRED OUTFLOWS OF RESOURCES

In March 2013, the District accepted an accelerated funding payment option offered by NRECA to reduce future contribution rates to the defined benefit, retirement, and security program. The District deposited \$3,514,519 into the program in exchange for a 25% reduction in future contribution rates, which is being amortized over 10 years.

Bond issue costs incurred during 2020 were \$46,638, which are being amortized over the term of the bonds as a regulatory asset. As of December 31, 2020 and 2019, accumulated unamortized bond issue costs were \$292,218 and \$738,526, respectively.

Unamortized loss on refunding represents any remaining balance of bond issue costs related to bond issuances that have been refinanced. As of December 31, 2020 and 2019, the balance of unamortized loss on refunding was \$955,728 and \$761,342, respectively.

Amortization expense for bond issue costs on outstanding bonds and loss on refunding for 2020 and 2019 is \$150,610 and \$156,783, respectively.

During 2018, the District implemented GASB 75 which created a deferred outflow of resources account for Other Post Employment Benefit economic/demographic and assumption changes in the amount of \$3,894,787. This will be amortized over the weighted average expected remaining service lives of 12.6. Amortization for 2019, was \$309,110. During 2020, the District underwent a new valuation for the postemployment benefit obligation. This valuation created a deferred inflow of resources for economic/demographic and assumption changes in the amount of \$2,731,941. This will be amortized over the weighted average expected remaining service lives of 7.3. Amortization for 2020 was \$(65,128).

NOTE 5. RESTRICTED INVESTMENTS - DEBT RESERVE FUND

The indentures under which the revenue bonds were issued provide for the creation and maintenance of certain funds.

Pledged revenues sufficient to make payments of principal and interest are transferred monthly to the Debt Service Fund held by the District.

The Debt Reserve Fund may be used for any deficiencies which may occur in the Debt Service Fund and applied as payment to the outstanding bonds at final maturity. The Debt Reserve Fund is invested in United States government securities and certificates of deposit shown at estimated fair value. The District is in compliance with covenants of the bond issues.

The debt issuances that had a Debt Reserve Fund associated with them were refinanced in 2020. The new bond and loans did not have a Debt Reserve Fund requirement.

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
NOTES TO FINANCIAL STATEMENTS

NOTE 6. CASH AND INVESTMENTS

A summary of the cash and investments at December 31, 2020 and 2019, is as follows:

	2020	2019
Statement of net position classification:		
Cash and cash equivalents	10,885,862	3,173,982
Cash and cash equivalents - designated	1,435,998	2,871,653
Cash and cash equivalents - restricted	1,118,194	1,784,291
Certificates of deposit	531,803	901,954
Certificates of deposit - designated	-	250,000
Debt reserve funds - restricted	-	809,000
Investments - CFC Securities	250,000	250,000
	<u>14,221,857</u>	<u>10,040,880</u>
	2020	2019
Comprised of:		
Checking, savings, money market accounts	13,440,054	7,829,926
Certificates of deposit	531,803	1,960,954
Other investments	250,000	250,000
	<u>14,221,857</u>	<u>10,040,880</u>

The indentures under which the revenue bonds were issued provide for the creation and maintenance of certain funds. Funds in the Debt Reserve Fund are restricted for any deficiencies that occur in the Debt Service Fund and are to be applied as payment to the outstanding bonds at final maturity.

The District is authorized by Nebraska state statute to invest in direct obligations of the U.S. government, obligations of agencies that are guaranteed by the U.S. government, and certificates of deposit of banks insured by the Federal Deposit Insurance Corporation or collateralized with securities held by the pledging bank's agent in the District's name.

The Nebraska Public Agency Investment Trust (NPAIT) was established in June 1996 through the Interlocal Cooperation Act and commenced operations July 25, 1996. NPAIT was established to assist public bodies throughout the state of Nebraska with the investment of their available cash reserves. Participation in the investment trust is voluntary for its members. The objective of NPAIT is to provide its owner-members with a conservative and effective investment alternative tailored to the needs of its members. NPAIT portfolio management generally follows established investment criteria developed by the Securities and Exchange Commission (SEC) for money market funds designed to offer acceptable yield while maintaining liquidity. NPAIT is not registered with the Securities and Exchange Commission as an investment company. The District has \$57,369 and \$57,134 with NPAIT as of December 31, 2020 and 2019.

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
NOTES TO FINANCIAL STATEMENTS

NOTE 6. CASH AND INVESTMENTS (Continued)

NPAIT's short-term investment portfolio consists of cash and short-term investments valued at amortized cost, which is determined to approximate fair value due to the short-term nature of the instruments. NPAIT maintains a net asset value of \$1.00 per unit.

The District shall exercise direct supervision and control over all investments utilizing sound fiscal controls and prudent fiduciary practices consistent with appropriate state statute and requirements of the adopted bond resolutions.

The District's investments are subject to interest rate risk, custodial credit risk, and concentrations of credit risk.

Interest Rate Risk

Interest rate risk is the risk that changes in interest rates will adversely affect the fair value of an investment. The District's bond covenants and state statutes provide limitations in the various types of investments as a means of managing its exposure to fair value losses.

Credit Risk

Credit risk is the risk that an issuer or other counterparty to an investment will not fulfill its obligations. GASB Statement 40 requires that disclosure be made as to the credit rating of all fixed income securities except obligations of the U.S. government or obligations explicitly guaranteed by the U.S. government. All of the District's fixed income securities as of December 31, 2020 and 2019, are obligations of the U.S. government or obligations explicitly guaranteed by the U.S. government.

Custodial Credit Risk (Investments)

The District's investment securities are exposed to custodial credit risk if the securities are uninsured, not registered in the name of the District, and are held by either the counterparty or the counterparty's trust department or agent not in the District's name. The investment risk is that in the event of the failure of the counterparty to a transaction, the District will not be able to recover the sale of the investment or collateral securities that are in the possession of the outside party. As of December 31, 2020 and 2019, the District's investments are uninsured, held by the counterparty's agent in the District's name.

Custodial Credit Risk (Deposits)

All funds of the District are deposited in Board-designated official depositories and are required to be collateralized in accordance with Nebraska statutes. Official depositories may be established with any bank whose principal office is located in Nebraska. Also, the District may establish time deposit accounts, money market accounts, and certificates of deposit. The amount shown on the statement of net position as cash and cash equivalents includes cash on hand totaling \$13,440,054 and bank balances of \$13,340,488. Nebraska statutes require all depositories to collateralize public deposits in excess of federal depository insurance coverage.

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
NOTES TO FINANCIAL STATEMENTS

NOTE 6. CASH AND INVESTMENTS (Continued)

Custodial Credit Risk (Deposits) (Continued)

Custodial credit risk is the risk that in the event of a bank failure, the District's deposits may not be returned to it. The District does not have a deposit policy for custodial credit risk. As of December 31, 2020, all the District's deposits with financial institutions were fully insured or collateralized by securities held in the District's name in the form of joint safekeeping receipts. State law requires all funds in depositories to be fully insured or collateralized, and the District's policy is to require depositories to provide pledged securities to cover deposits in excess of FDIC limits.

NOTE 7. NOTES RECEIVABLE

During 2013, the District loaned \$37,500 to Elwood Hometown Cooperative Market for an economic development project in Elwood, Nebraska. The loan bears interest of 4.25% and is scheduled for repayment in 60 monthly installments of \$385 beginning January 2015 and a final balloon payment due with the final normal monthly installment in December 2019. This note was paid in full on January 14, 2020.

The following loans are managed by Nebraska Enterprise Fund (NEF). In exchange for the loan management and administration services, NEF retains the interest portion of each monthly payment. Principal payments collected by NEF are to be remitted to the District quarterly.

During 2016, the District loaned \$18,750 to Shear Elegance for an economic development project in Gothenburg, Nebraska. The loan bears interest of 3.50% and is scheduled for repayment in 60 monthly installments of \$341 beginning November 2016 and ending October 2021.

During 2016, the District loaned \$75,000 to Bella Italia for an economic development project in Cozad, Nebraska. The loan bears interest of 3.50% and is scheduled for repayment in 72 monthly installments of \$1,156 beginning December 2016 and ending November 2022.

During 2017, the District loaned \$20,263 to Cozad Floral for an economic development project in Cozad, Nebraska. The loan bears interest of 3.50% and is scheduled for repayment in 120 monthly installments of \$200 beginning March 2017 and ending January 2027.

During 2017, the District loaned \$104,000 to Innovative Ag for an economic development project in Lexington, Nebraska. The loan bears interest of 4.25% and is scheduled for repayment in 60 monthly installments of \$1,927 beginning November 2017 and ending October 2022. Final payment was received on this loan from NEF in January 2021.

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
NOTES TO FINANCIAL STATEMENTS

NOTE 7. NOTES RECEIVABLE (Continued)

A summary of the activity of the notes receivable is as follows:

	2020	2019
Beginning balance	182,642	205,218
Repayments	<u>(54,145)</u>	<u>(22,576)</u>
Ending balance	128,497	182,642
Less current maturity	<u>103,939</u>	<u>98,873</u>
Thereafter	<u><u>24,558</u></u>	<u><u>83,769</u></u>

Annual maturities of the notes receivable at December 31, 2020, are as follows:

	Principal Shear Elegance	Principal Bella Italia	Principal Cozad Floral	Nebraska Enterprise Fund	Total
2021	7,255	47,091	1,582	48,011	103,939
2022	-	12,499	2,026	-	14,525
2023	-	-	2,149	-	2,149
2024	-	-	2,279	-	2,279
2025	-	-	2,420	-	2,420
2026	-	-	2,569	-	2,569
2027	-	-	616	-	616
	<u>7,255</u>	<u>59,590</u>	<u>13,641</u>	<u>48,011</u>	<u>128,497</u>

NOTE 8. LONG-TERM DEBT

In 2013, the District issued \$4,625,000 in Electric System Revenue Bonds, 2013A Series, for the purpose of improving the electric system. Principal is due annually on December 1 in varying amounts beginning December 1, 2013, and ending December 1, 2032. The bonds bear interest at rates from 0.35% to 3.00%. Interest is payable on June 1 and December 1 each year beginning June 1, 2013. These bonds were paid off in 2020 with proceeds of a CoBank loan.

In 2013, the District issued \$5,065,000 in Electric System Revenue Bonds, 2013B Series, for the purpose of improving the electric system. Principal is due annually on June 1 in varying amounts beginning June 1, 2014, and ending June 1, 2020. The 2013B Series bonds bear interest at rates from 0.30% to 1.40%. Interest is payable on June 1 and December 1 each year beginning December 1, 2013.

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
NOTES TO FINANCIAL STATEMENTS

NOTE 8. LONG-TERM DEBT (Continued)

In 2013, the District issued \$8,115,000 in Electric System Revenue Bonds, 2013C Series. The proceeds from the bonds were used to refund the remaining bonds outstanding from the Electric System Revenue Bonds, 2008 Series. Principal is due annually on December 1 in varying amounts beginning December 1, 2014, and ending December 1, 2028. The bonds bear interest at rates from 0.40% to 4.00%. Interest is payable on June 1 and December 1 each year beginning June 1, 2014. These bonds were paid off in 2018 with Electric System Revenue Refunding Bonds, Series 2018B.

In 2014, the District issued \$8,425,000 in Electric System Revenue Bonds, 2014A Series. The proceeds from the bonds were used to refund the remaining bonds outstanding from the Electric System Revenue Bonds, 2009 Series, and for the construction of additions and improvements to the electric system of the District. Principal is due annually on August 15 in varying amounts beginning August 15, 2015, and ending August 15, 2034. The 2014A Series bonds bear interest at rates from 1.45% to 3.65%. Interest is payable on February 15 and August 15 each year beginning February 15, 2015. These bonds were partially paid off in 2019 with a portion of the Electric System Revenue and Refunding Bonds, 2019 Series.

In 2015, the District issued \$6,770,000 in Electric System Revenue Bonds, 2015A Series. The proceeds from the bonds were used for the construction of additions and improvements to the electric system of the District. Principal is due annually on August 15 in varying amounts beginning August 15, 2016, and ending August 15, 2035. The 2015A Series bonds bear interest at rates from 0.50% to 3.55%. Interest is payable on February 15 and August 15 each year beginning February 15, 2016. These bonds were paid off with Electric System Revenue Refunding Bonds, Series 2020.

In 2015, the District issued \$7,690,000 in Electric System Revenue Bonds, 2015B Series. The proceeds from the bonds were used to refund the remaining bonds outstanding from the Electric System Revenue Bonds, 2010A Series and 2010B Series. Principal is due annually on September 15 in varying amounts beginning September 15, 2016, and ending September 15, 2030. The 2015B Series bonds bear interest at rates from 0.50% to 3.10%. Interest is payable on March 15 and September 15 each year beginning March 15, 2016. These bonds were paid off with proceeds from a CoBank loan.

In 2016, the District issued \$5,940,000 in Electric System Revenue Bonds, 2016A Series. The proceeds from the bonds were used to refund the remaining bonds outstanding from the Electric System Revenue Bonds, 2011A Series and 2011B Series. Principal is due annually on June 15 in varying amounts beginning June 15, 2017, and ending June 15, 2031. The 2016A Series bonds bear interest at rates from 0.85% to 2.60%. Interest is payable on June 15 and December 15 each year beginning December 15, 2016.

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
NOTES TO FINANCIAL STATEMENTS

NOTE 8. LONG-TERM DEBT (Continued)

In 2016, the District issued \$6,770,000 in Electric System Revenue Bonds, 2016B Series. The proceeds from the bonds were used for the construction of additions and improvements to the electric system of the District. Principal is due annually on June 15 in varying amounts beginning June 15, 2017, and ending June 15, 2036. The 2016B Series bonds bear interest at rates from 0.75% to 3.05%. Interest is payable on June 15 and December 15 each year beginning December 15, 2016.

In 2017, the District issued \$9,790,000 in Electric System Revenue Bonds, 2017A Series. The proceeds from the bonds were used for the construction of additions and improvements to the electric system of the District. Principal is due annually on June 1 in varying amounts beginning June 1, 2018, and ending June 1, 2037. The 2017A Series bonds bear interest at rates from 1.15% to 3.40%. Interest is payable on June 1 and December 1 each year beginning December 1, 2017.

In 2017, the District issued \$6,515,000 in Electric System Revenue Bonds, 2017B Series. The proceeds from the bonds were used to refund the remaining bonds outstanding from the Electric System Revenue Bonds, 2012 Series. Principal is due annually on December 1 in varying amounts beginning December 1, 2018, and ending December 1, 2032. The 2017B Series bonds bear interest at rates from 1.00% to 3.10%. Interest is payable on June 1 and December 1 each year beginning June 1, 2018.

In 2018, the District issued \$9,390,000 Electric System Revenue Bonds, 2018A Series. The proceeds from the bonds were used for the construction of additions and improvements to the electric system of the District. Principal is due annually on June 1 in varying amounts beginning June 1, 2019, and ending June 1, 2038. The 2018A Series bonds bear interest at rates from 1.70% to 3.50%. Interest is payable on June 1 and December 1 each year beginning December 1, 2018.

In 2018, the District issued \$5,795,000 Electric System Revenue Refunding Bonds, 2018B Series. The proceeds from the bonds were used to refund the remaining bonds outstanding from the Electric System Revenue Bonds, 2013C Series. Principal is due annually on June 1 in varying amounts beginning June 1, 2019, and ending June 1, 2028. The 2018B Series bonds bear interest at rates from 1.70% to 3.00%. Interest is payable on June 1 and December 1 each year beginning December 1, 2018.

In 2019, the District issued \$9,160,000 Electric System Revenue and Refunding Bonds, 2019 Series. The proceeds from the bonds were used to refund a portion of the remaining bonds outstanding from the Electric System Revenue Bonds, 2014A Series and fund new construction. Principal is due annually on June 1 in varying amounts beginning June 1, 2020, and ending June 1, 2039. The 2019 Series bonds bear interest at rates from 2.00% to 3.00%. Interest is payable on June 1 and December 1 each year beginning December 1, 2019.

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
NOTES TO FINANCIAL STATEMENTS

NOTE 8. LONG-TERM DEBT (Continued)

In 2020, the District issued \$5,225,000 Electric System Revenue Refunding Bonds, Series 2020. The proceeds from the bonds were used to refund the remaining bonds outstanding from the Electric System Revenue Bonds, 2015A Series. Principal is due annually on August 15 in varying amounts beginning August 15, 2021, and ending August 15, 2034. The 2020 Series bonds bear interest at a rate of 2.00%. Interest is payable on February 15 and August 15 each year beginning February 15, 2021.

Direct Borrowings

In 2020, the District took out a tax-exempt loan from CoBank, T01. The proceeds of the loan were used to refund the remaining bonds outstanding from the Electric System Revenue Bonds, 2013A Series. Principal and interest are due monthly in varying amounts beginning October 20, 2020, and ending June 20, 2029. The loan has an interest rate of 1.47%.

In 2020, the District took out a tax-exempt loan from CoBank, T02. The proceeds of the loan were used to refund the remaining bonds outstanding from the Electric System Revenue Bonds, 2015A Series. Principal and interest are due monthly in varying amounts beginning October 20, 2020, and ending May 20, 2028. The loan has an interest rate of 1.29%.

A summary of long-term debt is shown below:

	2020	2019
Electric System Revenue Bonds - 2013A	-	3,180,000
Electric System Revenue Bonds - 2013B	-	740,000
Electric System Revenue Bonds - 2014A	330,000	655,000
Electric System Revenue Bonds - 2015A	-	5,635,000
Electric System Revenue Bonds - 2015B	-	5,645,000
Electric System Revenue Bonds - 2016A	4,150,000	4,615,000
Electric System Revenue Bonds - 2016B	5,580,000	5,875,000
Electric System Revenue Bonds - 2017A	8,625,000	9,040,000
Electric System Revenue Bonds - 2017B	5,080,000	5,575,000
Electric System Revenue Bonds - 2018A	8,670,000	9,035,000
Electric System Revenue Bonds - 2018B	4,735,000	5,270,000
Electric System Revenue Bonds - 2019	9,010,000	9,160,000
Electric System Revenue Bonds - 2020	5,225,000	-
CoBank Loan T01 - Direct Borrowing	2,965,000	-
CoBank Loan T02 - Direct Borrowing	4,917,350	-
Total outstanding	<u>59,287,350</u>	<u>64,425,000</u>
Less current maturities	<u>(4,328,083)</u>	<u>(4,860,000)</u>
Long-term debt, excluding current installments	<u>54,959,267</u>	<u>59,565,000</u>

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
NOTES TO FINANCIAL STATEMENTS

NOTE 8. LONG-TERM DEBT (Continued)

	2020	2019
Balances, beginning of year	64,425,000	65,050,000
Principal issued	13,480,000	9,160,000
Principal paid	<u>(18,617,650)</u>	<u>(9,785,000)</u>
Balances, end of year	<u>59,287,350</u>	<u>64,425,000</u>

Annual maturities of long-term debt at December 31, 2020, are as follows:

Years Ended December 31,	Revenue			Total
	Bonds	Loans	Interest	
2021	3,445,000	883,083	1,415,883	5,743,966
2022	3,530,000	894,000	1,335,192	5,759,192
2023	3,605,000	910,080	1,249,633	5,764,713
2024	3,690,000	920,700	1,157,499	5,768,199
2025	3,775,000	934,200	1,058,511	5,767,711
2026 - 2030	16,565,000	3,340,287	3,758,230	23,663,517
2031 - 2035	12,320,000	-	1,638,956	13,958,956
2036 - 2039	4,475,000	-	206,084	4,681,084
	<u>51,405,000</u>	<u>7,882,350</u>	<u>11,819,988</u>	<u>71,107,338</u>

The District is in compliance with covenant provisions of the bond and loan resolutions.

NOTE 9. ACCRUED EXPENSES

Accrued expenses consist of amounts due employees, bondholders, and other agencies and are composed of the following:

	2020	2019
Property taxes	521,476	556,637
Payroll taxes	64,494	36,183
Sales tax	149,510	157,501
Interest on long-term debt	138,984	209,064
Payroll and vacation	2,313,701	2,369,678
Other	<u>122,015</u>	<u>166,972</u>
Total	<u>3,310,180</u>	<u>3,496,035</u>

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
NOTES TO FINANCIAL STATEMENTS

NOTE 10. RETIREMENT AND DEFERRED COMPENSATION PLANS

The District participates in the National Rural Electric Cooperative Association (NRECA) Retirement Security Plan (RS Plan), a defined benefit pension plan qualified under Section 401 and tax-exempt under Section 501(a) of the Internal Revenue Code. It is a multi-employer plan under the accounting standards.

The plan sponsor's employer identification number is 53-0116145 and the plan number is 333.

A unique characteristic of a multi-employer plan compared to a single-employer plan is that all plan assets are available to pay benefits of any plan participant. Separate asset accounts are not maintained for participating employers. This means assets contributed by one employer may be used to provide benefits to employees of other participating employers.

The Retirement Security Plan (RS Plan), sponsored and administered by the National Rural Electric Cooperative Association (NRECA), is a cost sharing pension plan that has the characteristics described in paragraph 2 of GASB Statement 78. The RS Plan must file annual reports with the U.S. Department of Labor (Form 5500) that include a copy of the RS Plan annual financial statements. An electronic copy of Form 5500 and the plan's annual financial statements can be obtained by going to www.efast.dol.gov and using the search tool (EIN 530116145; PN 333). Copies of the RS Plan's annual financial statements are also available to member-system representatives by calling NRECA's Member Contact Center at 866.673.2299.

The District has 75 employees covered by the RS Plan. The RS Plan provides retirement, death, and termination benefits. The District may amend certain terms of the plan, including benefit levels provided for each year of service, normal retirement age, cost-of-living (COLA) adjustments to retiree annuity payments, eligibility for participation, and required employee contributions to the plan. Other plan terms, such as vesting periods, forms of payment, and factors used to reduce benefits for early retirement and conversion of benefits to optional forms of payment, are governed at the plan level and cannot be adjusted by individual employers (such provisions require approval by the NRECA Board of Directors). Each employer elects to participate in the plan.

The total annual contribution is determined actuarially to be sufficient in funding the benefits of the RS Plan as a level percentage of covered payroll over the average expected remaining working lifetime of its participants. The amount is determined annually. This total annual contribution is allocated based on each employer's RS Plan provisions and participant demographics (in particular, the average age of participants and each participant's pay level). The District must contribute annually in accordance with the terms of the RS Plan. The District may amend certain benefit provisions, changing the corresponding contribution level after the effective date of the amendment. The required contribution rates for the District were 20.81% and 20.78% for 2020 and 2019, respectively. The required contribution

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
NOTES TO FINANCIAL STATEMENTS

NOTE 10. RETIREMENT AND DEFERRED COMPENSATION PLANS (Continued)

rate for the District's employees was 0.00% for years 2020 and 2019. Contributions to the RS Plan were \$1,333,779 and \$1,279,937 in 2020 and 2019, respectively. These contributions represented less than 5% of the total contributions made to the plan by all participating employers. The RS Plan must meet minimum funding requirements under ERISA, as determined by Internal Revenue Service Regulations. The District can choose to withdraw from the RS Plan, subject to plan provisions that require the District to fully fund its share of RS Plan liabilities before withdrawing. The District had no payables related to the RS Plan at December 31, 2020 and 2019.

For the RS Plan, a "zone status" determination is not required, and therefore not determined, under the Pension Protection Act (PPA) of 2006. In addition, the accumulated benefit obligations and plan assets are not determined or allocated separately by individual employers. In total, the RS Plan was over 80% funded on January 1, 2020, and over 80% funded at January 1, 2019, based on the PPA funding target and PPA actuarial value of assets on those dates.

Because the provisions of the PPA do not apply to the RS Plan, funding improvement plans and surcharges are not applicable. Future contribution requirements are determined each year as part of the actuarial valuation of the plan and may change as a result of plan experience.

The District participates in the NRECA savings plan, which covers substantially all full-time employees. The District contributes an amount equal to 1% of each participant's salary to

the plan and provides a dollar-for-dollar matching contribution on employee voluntary contributions up to 4%. Employee voluntary contributions up to annual limits set forth by the Internal Revenue Service may also be made. The District's contributions to the plan were approximately \$324,612 and \$321,384 for 2020 and 2019, respectively.

The District also has a deferred compensation plan available to management employees at their election and with approval by the Board of Directors. Expenses related to the plan were \$-0- in 2020 and \$-0- in 2019. The assets to fund the obligation and the related liability in the same amounts were approximately \$8,014 and \$7,999 at December 31, 2020 and 2019, respectively.

NOTE 11. RS PLAN PREPAYMENT OPTION

At the December 2012 meeting of the I&FS Committee of the NRECA Board of Directors, the Committee approved an option to allow participating member-systems in the RS Plan to make a contribution prepayment and reduce future required contributions. The prepayment amount is a member-system's share, as of January 1, 2013, of future contributions required to fund the RS Plan's unfunded value of benefits earned to date using RS Plan actuarial valuation assumptions. The prepayment amount will typically equal approximately 2.5 times a member-system's annual RS Plan required contribution as of January 1, 2013.

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
NOTES TO FINANCIAL STATEMENTS

NOTE 11. RS PLAN PREPAYMENT OPTION (Continued)

After making the prepayment, for most member-systems the billing rate is reduced by approximately 25%, retroactive to January 1, 2013. The 25% differential in billing rates is expected to continue for approximately 15 years, up from the originally estimated 10 years. However, changes in interest rates, asset returns, and other plan experience different from expected, plan assumption changes, and other factors may have an impact on the differential in billing rates and the 15-year period.

The District is amortizing the prepayment over 10 years, the original estimated benefit period. The District amortized \$351,451 during 2020. The future amortization of the prepayment is as follows:

Year Ended December 31,	
2021	351,451
2022	351,451
2023	<u>58,580</u>
	<u><u>761,482</u></u>

NOTE 12. POWER SUPPLY CONTRACT

The District purchases power under a long-term wholesale power supply agreement with the Nebraska Electric Generation and Transmission Cooperative, Inc. (NEG&T), which contains an option allowing the District to self-supply up to 10% of the District's requirements with renewable resources. The agreement is subject to periodic rate reviews and a related performance standard whereby the District may elect to reduce purchases from NEG&T should wholesale power production rates become greater than a specified level as outlined in the wholesale power agreement.

NOTE 13. POSTEMPLOYMENT MEDICAL INSURANCE PLAN

In an effort to enhance the understandability and usefulness of the OPEB information that is included in the financial reports of OPEB plans for state and local governments, the Governmental Accounting Standards Board (GASB) has issued Statement 75, *Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions* (effective for fiscal years beginning after June 15, 2017) which replaces the requirements of Statement 45.

GASB Statement 75 establishes financial reporting standards for state and local governmental employers whose employees are provided with OPEB. The statement requires financial statements and accompanying notes disclosing information relative to the funded status of the plan, OPEB accounting expense, historical contribution patterns, and certain other information.

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
NOTES TO FINANCIAL STATEMENTS

NOTE 13. POSTEMPLOYMENT MEDICAL INSURANCE PLAN (Continued)

Plan Administration

The District administers an OPEB plan providing medical and prescription drugs to retired employees and their dependents under certain conditions. The District does not issue a separate report that includes financial statements and required supplementary information for the OPEB plan.

Benefits Provided

Individuals who are employees of Dawson Public Power District and are eligible to participate in the group health plan are eligible to continue healthcare benefits upon retirement if they are age 55. Retirees covered by the plan make contributions toward the plan premiums in certain situations. Retirees hired before June 1, 2007, receive District contributions toward the premium costs.

Plan Membership

As of January 1, 2020, plan membership consisted of the following:

Inactive members currently receiving benefits	31
Inactive members entitled to but not yet receiving benefits	-
Active members	40
	<u>71</u>

Investment Policy

The District's obligation is unfunded at January 1, 2020. There are no assets accumulated in a trust that meets the criteria in paragraph 4 of GASB Statement 75.

As of January 1, 2020

Actuarial Present Value of Future Benefits	
Retired - Employees	2,216,333
Retired - Spouses/Dependents	455,888
Actives - Employees	7,276,059
Actives - Spouses/Dependents	1,976,213
Total	<u>11,924,493</u>
Total OPEB Liability	
Retired - Employees	2,216,333
Retired - Spouses/Dependents	455,888
Actives - Employees	5,097,310
Actives - Spouses/Dependents	1,292,751
Total	<u>9,062,282</u>

The total OPEB liability of the District at December 31, 2020, is projected to be \$9,242,906.

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
NOTES TO FINANCIAL STATEMENTS

NOTE 13. POSTEMPLOYMENT MEDICAL INSURANCE PLAN (Continued)

Investment Policy (Continued)

The following presents the total OPEB liability, calculated using the current healthcare cost trend rate, as well as the total OPEB liability calculated using a healthcare cost trend rate that is 1-percentage-point lower or 1-percentage-point higher than the current rate: There are no assets accumulated in a trust that meets the criteria in paragraph 4 of GASB Statement 75, so the net fiduciary position is \$- 0 - and the net OPEB liability would be equal to the total OPEB liability.

	1% Decrease	Current Healthcare Cost Trend Rate	1% Increase
Total OPEB Liability	\$7,678,305	\$9,242,906	\$11,296,546

Sensitivity of the Total OPEB Liability to Changes in the Discount Rate

The following presents the total OPEB liability, calculated using the current discount rate of 2.74%, as well as the total OPEB liability calculated using a discount rate that is 1-percentage point lower (1.74%) or 1-percentage point higher (3.74%) than the current rate:

	1% Decrease 1.74%	Current Discount Rate 2.74%	1% Increase 3.74%
Total OPEB Liability	\$10,844,022	\$9,242,906	\$7,946,136

Schedule of Changes in Total OPEB Liability

	Fiscal Year Ending December 31, 2020*
Total OPEB Liability - Beginning of Year	<u>11,952,596</u>
Service Cost	201,409
Interest	250,114
Changes of Benefit Terms	(209,892)
Difference between Expected and Actual Experience*	(806,579)
Changes of Assumptions	(1,925,362)
Benefit Payments*	<u>(219,380)</u>
Net Change in Total OPEB Liability	<u>(2,709,690)</u>
Total OPEB Liability - End of Year	<u>9,242,906</u>

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
NOTES TO FINANCIAL STATEMENTS

NOTE 13. POSTEMPLOYMENT MEDICAL INSURANCE PLAN (Continued)

Schedule of Changes in Total OPEB Liability (Continued)

Covered-Employee Payroll	3,822,798
Total OPEB Liability as a Percentage of the Covered-Employee Payroll	241.78%

*These are to be redetermined using actual employer contributions for the period January 1, 2020 to December 31, 2020. For self insured plans, this is the difference between actual retiree claims/expenses and the actual retiree contributions for the retirees covered during this period. For fully insured plans this is the difference between the actual age-adjusted total retiree premiums and actual collected retiree contributions.

	Fiscal Year Ending December 31, 2020
OPEB Expense	
Service Cost	201,409
Interest	250,114
Effect of Plan Changes	(209,892)
Administrative Expenses	
Recognition of Deferred Outflows of Resources	
Economic/Demographic (Gains) Losses*	(99,489)
Assumption Changes	34,361
Total OPEB Expense	176,503

*Economic/demographic (gains) and losses for the period ending December 31, 2020, should be adjusted by an amortization of the difference between actual and expected employer contributions.

Expected Remaining Service Lives

Under GASB 75, gains and losses which are amortized over future years are referred to as deferred inflows or gains, and deferred outflows or losses. Economic and demographic gains and losses and changes in the total OPEB liability due to changes in assumptions are recognized over a closed period equal to the average expected remaining service lives of all covered active and inactive members, determined as of the beginning of the measurement period. The amortization period is calculated as the weighted average of expected remaining service lives assuming zero years for all inactive members.

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
NOTES TO FINANCIAL STATEMENTS

NOTE 13. POSTEMPLOYMENT MEDICAL INSURANCE PLAN (Continued)

Expected Remaining Service Lives (Continued)

The amortization period for the January 1, 2020 to December 31, 2020, measurement period was determined as follows:

	Number of Members	Expected Remaining Service Lives
As of January 1, 2020		
Active Members	40	13.016
Inactive Members	31	0.000
Weighted Average Rounded To Nearest Tenth	7.3	

Deferred Inflows and Outflows of Resources

Under GASB 75, gains and losses which are amortized over future years are referred to as deferred inflows or gains, and deferred outflows or losses. Economic and demographic gains and losses and changes in the total OPEB liability due to changes in assumptions are recognized over a closed period equal to the average expected remaining service lives of all covered active and inactive members, determined as of the beginning of the measurement period. As of December 31, 2020, the deferred inflows and outflows of resources are as follows:

	Deferred Inflows of Resources	Deferred Outflows of Resources
Differences between expected and actual experience*	(696,089)	105,612
Changes of assumptions	<u>(1,661,614)</u>	<u>2,861,845</u>
Total	<u>(2,357,703)</u>	<u>2,967,457</u>

*Economic/demographic (gains) and losses for the period ending December 31, 2020, should be adjusted by the unamortized balance of the difference between actual and employer contributions.

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
NOTES TO FINANCIAL STATEMENTS

NOTE 13. POSTEMPLOYMENT MEDICAL INSURANCE PLAN (Continued)

Deferred Inflows and Outflows of Resources (Continued)

Other amounts currently reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in future years' OPEB expense as follows:

Year Ended December 31,	Annual Recognition
2021	(65,128)
2022	(65,128)
2023	(65,128)
2024	(65,128)
2025	(65,128)
Thereafter	935,394
	<u>609,754</u>

Schedule of Deferred Inflows and Outflows of Resources

	Original Amount	Date Established	Original Recognition Period*	Amount Recognized in Expense Dec 31, 2020	Balance of Deferred Inflows Dec 31, 2020	Balance of Deferred Outflows Dec 31, 2020
Economic/Demographic (Gains)/Losses	(806,579)	12/31/2020	7.3	(110,490)	(696,089)	-
	138,615	12/31/2018*	12.6	11,001	-	105,612
				<u>(99,489)</u>	<u>(696,089)</u>	<u>105,612</u>
Assumption Changes (Gains)/Losses	1,925,362	12/31/2020	7.3	(263,748)	(1,661,614)	-
	3,756,172	12/31/2018	12.6	298,109	-	2,861,845
				<u>34,361</u>	<u>(1,661,614)</u>	<u>2,861,845</u>
Investment (Gains)/Losses	-	12/31/2020	5.0	-	-	-
	-	12/31/2018	5.0	-	-	-

*Economic/demographic (gains) and losses along with assumption changes are recognized over a closed period equal to the weighted average of expected remaining service lives for all active and inactive members.

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
NOTES TO FINANCIAL STATEMENTS

NOTE 14. LINES OF CREDIT

The District has established an \$8,000,000 line of credit with National Rural Utilities Co-operative Finance Corporation and a \$1,000,000 line of credit with CoBank, ACB, for the purpose of short-term financing. Both lines of credit contain annual automatic renewal options. The District has no outstanding balances on either line of credit.

NOTE 15. RISK MANAGEMENT

The District is exposed to various risks of loss related to torts; theft of, damage to, and destruction of assets; errors and omissions; injuries to employees; and natural disasters. The District has purchased commercial insurance to offset these certain risks. Settled claims have not significantly exceeded this commercial coverage in any of the past three fiscal years.

NOTE 16. CONTINGENCIES

The COVID-19 pandemic is having a broad impact on commerce and financial markets around the world. The extent of the impact of COVID-19 on the District's operational and financial performance may depend on certain developments, including the duration and spread of the outbreak and its impacts on the District's customers, employees, and vendors, all of which cannot be determined at the present time. Accordingly, the extent to which COVID-19 may impact the District's financial position, results of operations, and cash flows is uncertain and the accompanying financial statements include no adjustments relating to the effects of this pandemic.

Due to the recent spread of Coronavirus (COVID-19) and anticipated slowing of business activity in industries that the District serves, this may result in decline in revenue for some months of the year ending December 31, 2020. The anticipated slowing of business activity may also affect the collection of customer receivables. The dollar value of the anticipated decline in revenue and collections of receivables cannot be determined at the time of issuance of the financial statements.

NOTE 17. SUBSEQUENT EVENTS

The District is in the preliminary stages of exploring the possibility of a consolidation with Central Nebraska Public Power District. The District has hired a consultant to help with a feasibility study. A two-thirds majority vote from both boards is needed before moving forward with any potential consolidation.

In preparing the financial statements, management has evaluated events and transactions for potential recognition or disclosure through May 27, 2021, the date the financial statements were available to be issued.

REQUIRED SUPPLEMENTARY INFORMATION

DAWSON PUBLIC POWER DISTRICT
SCHEDULE OF CHANGES IN TOTAL OPEB LIABILITY
(UNAUDITED)
YEAR ENDED DECEMBER 31, 2020

	Fiscal Year Ending December 31 2018	Fiscal Year Ending December 31 2019	Fiscal Year Ending December 31 2020
Total OPEB Liability - Beginning of Year	7,141,479	11,463,335	11,952,596
Service cost	283,074	291,566	201,409
Interest	385,236	399,974	250,114
Change of Benefit Terms	-	-	(209,892)
Difference between Expected and Actual Experience	138,615	-	(806,579)
Changes of Assumptions	3,756,172	-	(1,925,362)
Benefit Payments	<u>(241,241)</u>	<u>(202,279)</u>	<u>(219,380)</u>
Net change in Total OPEB Liability	<u>4,321,856</u>	<u>489,261</u>	<u>(2,709,690)</u>
Total OPEB Liability - End of Year	<u>11,463,335</u>	<u>11,952,596</u>	<u>9,242,906</u>
Covered-Employee Payroll	6,914,264	4,127,720	3,822,798
Total OPEB Liability as a Percentage of the Covered-Employee Payroll	165.79%	289.57%	241.78%

Notes to Schedule of Changes in Total OPEB Liability

The schedule should show 10 years of data, which is not available. As the information becomes available, it will be added. The valuation for 2018 and 2019 was determined as of January 1, 2018, based on census data collected as of January 1, 2018. The valuation for 2020 was determined as of January 1, 2020, based on census data collected as of January 1, 2020.

Changes in Assumptions

The actuarial valuation reflects the following changes in assumptions from the prior actuarial valuation. The discount rate was changed from 3.44% to 2.74%. The mortality assumption changed to the RP-2014 annuitant distinct mortality table adjusted to 2006 with MP-2019 generational projection for future mortality improvement. Medical inflation for the 2021 plan year was adjusted to 0% based on known premium increases for 2021. HRA increases were adjusted to assume no increase for 4 years, followed by 5% increases thereafter. After 2019, HRA contributions do not increase at a defined rate within the plan. Other assumptions were changed based on the best estimate of future experience.

Changes in Benefit Terms

This actuarial valuation also reflects the following changes to the plan provisions from the prior actuarial valuation. Employees hired after June 1, 2007, are no longer eligible for retiree coverage, even at their own cost.

DAWSON PUBLIC POWER DISTRICT
SCHEDULE OF EMPLOYER'S REQUIRED CONTRIBUTIONS
(UNAUDITED)
FOR THE YEAR ENDED DECEMBER 31, 2020

Year	Annual Contribution
2011	1,158,442
2012	1,231,481
2013	1,033,311
2013	3,514,519
2014	1,107,651
2015	1,089,558
2016	1,128,475
2017	1,200,487
2018	1,313,225
2019	1,279,937
2020	1,333,779

DAWSON PUBLIC POWER DISTRICT
 NOTES TO SCHEDULE OF EMPLOYER'S REQUIRED CONTRIBUTIONS
 (UNAUDITED)
 YEAR ENDED DECEMBER 31, 2020

NOTE 1. BASIS OF PRESENTATION

The accompanying schedule of employer's required contributions is prepared on the accrual basis of accounting. The information in this schedule is presented in accordance with accounting principles generally accepted in the United States (GAAP).

NOTE 2. SIZE OF POPULATION

The employee population of Dawson Public Power District's RS Plan was 75 and 78 plan participants for December 31, 2020 and 2019, respectively.

NOTE 3. CHANGES IN FACTORS THAT SIGNIFICANTLY AFFECT TRENDS IN AMOUNTS REPORTED

The below schedule summarizes the changes in required plan billing rates charged to the District for the RS Plan.

Significant Changes in RS Plan Billing Rates in the Past 10 Years

	Proportional Change Compared With the Prior Year	Primary Reason for the Significant Change
2011	-2%	Average age of the District's employees participating in the plan decreased, resulting in a decreased required contribution.
2012	2%	Average age of the District's employees participating in the plan increased, resulting in an increased required contribution.
2013	-17%	The District elected to participate in the prepayment option offered to participating employers to reduce contributions by 25% for the next 10 years.
2014	-2%	Average age of the District's employees participating in the plan decreased, resulting in a decreased required contribution.
2015	0%	Average age of the District's employees participating in in the plan remained the same, resulting in no change in the required contribution.
2016	1%	Actual investment return was lower than the assumed 7.75% annual return.

DAWSON PUBLIC POWER DISTRICT
 NOTES TO SCHEDULE OF EMPLOYER'S REQUIRED CONTRIBUTIONS
 (UNAUDITED)
 YEAR ENDED DECEMBER 31, 2020

NOTE 3. CHANGES IN FACTORS THAT SIGNIFICANTLY AFFECT TRENDS IN AMOUNTS REPORTED
 (Continued)

Significant Changes in RS Plan Billing Rates in the Past 10 Years		
	Proportional Change Compared With the Prior Year	Primary Reason for the Significant Change
2017	3%	Actual investment return was lower than the assumed 7.75% annual return.
2018	4%	Actual investment return was lower than the assumed 7.75% annual return.
2019	1%	Actual investment return was lower than the assumed 7.75% annual return.
2020	0%	Very minor change.

Note 1. Base billing rates were lower than current rates because the plan was overfunded. Increases during this period were primarily the result of a gradual reduction in the plan's surplus. Over time, as surplus assets available to pay contributions diminished, employer contributions were raised.

OTHER SUPPLEMENTARY INFORMATION

DAWSON PUBLIC POWER DISTRICT
SCHEDULE OF MATURITIES OF LONG-TERM DEBT
FOR THE YEAR ENDED DECEMBER 31, 2020

	2014A	2016A	2016B	2017A	2017B	2018A	2018B	2019	2020	Direct Borrowing		Total	Total	Total
	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	CoBank	CoBank	Long Term	Long Term	Long Term
	Bonds	Bonds	Bonds	Bonds	Bonds	Bonds	Bonds	Bonds	Bonds	Loan 01	Loan 02	Debt	Debt	Debt
												Principal	Interest	Payments
2021	330,000	475,000	300,000	420,000	505,000	370,000	540,000	155,000	350,000	247,083	636,000	4,328,083	1,415,883	5,743,966
2022	-	490,000	300,000	425,000	525,000	380,000	555,000	500,000	355,000	252,000	642,000	4,424,000	1,335,192	5,759,192
2023	-	500,000	305,000	435,000	530,000	390,000	565,000	515,000	365,000	256,080	654,000	4,515,080	1,249,633	5,764,713
2024	-	515,000	310,000	445,000	540,000	400,000	580,000	530,000	370,000	260,700	660,000	4,610,700	1,157,499	5,768,199
2025	-	530,000	315,000	450,000	550,000	410,000	595,000	545,000	380,000	264,000	670,200	4,709,200	1,058,511	5,767,711
2026 - 2030	-	1,410,000	1,685,000	2,415,000	1,965,000	2,260,000	1,900,000	2,925,000	2,005,000	1,685,137	1,655,150	19,905,287	3,758,230	23,663,517
2031 - 2035	-	230,000	1,940,000	2,785,000	465,000	2,645,000	-	2,855,000	1,400,000	-	-	12,320,000	1,638,956	13,958,956
2036 - 2039	-	-	425,000	1,250,000	-	1,815,000	-	985,000	-	-	-	4,475,000	206,084	4,681,084
	<u>330,000</u>	<u>4,150,000</u>	<u>5,580,000</u>	<u>8,625,000</u>	<u>5,080,000</u>	<u>8,670,000</u>	<u>4,735,000</u>	<u>9,010,000</u>	<u>5,225,000</u>	<u>2,965,000</u>	<u>4,917,350</u>	<u>59,287,350</u>	<u>11,819,988</u>	<u>71,107,338</u>

DAWSON PUBLIC POWER DISTRICT
SCHEDULES OF DEBT SERVICE COVERAGE
YEARS ENDED DECEMBER 31, 2020 AND 2019

	2020	2019
NET AVAILABLE FOR DEBT SERVICE		
Increase in net position	10,314,274	2,626,344
Depreciation/amortization	7,093,113	6,720,808
Interest expense	1,626,207	1,710,296
Net available for debt service	<u>19,033,594</u>	<u>11,057,448</u>
 2013A BOND ISSUE		
Total principal and interest	-	3,836,145
Years remaining	-	13
Average annual debt service requirement	<u>-</u>	<u>295,088</u>
 2013B BOND ISSUE		
Total principal and interest	-	745,180
Years remaining	-	1
Average annual debt service requirement	<u>-</u>	<u>745,180</u>
 2014A BOND ISSUE		
Total principal and interest	336,765	674,218
Years remaining	1	2
Average annual debt service requirement	<u>336,765</u>	<u>337,109</u>
 2015A BOND ISSUE		
Total principal and interest	-	7,284,597
Years remaining	-	16
Average annual debt service requirement	<u>-</u>	<u>455,287</u>
 2015B BOND ISSUE		
Total principal and interest	-	6,475,918
Years remaining	-	11
Average annual debt service requirement	<u>-</u>	<u>588,720</u>
 2016A BOND ISSUE		
Total principal and interest	4,536,050	5,078,360
Years remaining	11	12
Average annual debt service requirement	<u>412,368</u>	<u>423,197</u>
 2016B BOND ISSUE		
Total principal and interest	6,928,294	7,364,824
Years remaining	16	17
Average annual debt service requirement	<u>433,018</u>	<u>433,225</u>

DAWSON PUBLIC POWER DISTRICT
SCHEDULES OF DEBT SERVICE COVERAGE
YEARS ENDED DECEMBER 31, 2020 AND 2019

	2020	2019
2017A BOND ISSUE		
Total principal and interest	11,038,505	11,690,499
Years remaining	<u>17</u>	<u>18</u>
Average annual debt service requirement	<u>649,324</u>	<u>649,472</u>
2017B BOND ISSUE		
Total principal and interest	5,774,088	6,403,672
Years remaining	<u>12</u>	<u>13</u>
Average annual debt service requirement	<u>481,174</u>	<u>492,590</u>
2018A BOND ISSUE		
Total principal and interest	11,489,809	12,130,089
Years remaining	<u>18</u>	<u>19</u>
Average annual debt service requirement	<u>638,323</u>	<u>638,426</u>
2018B BOND ISSUE		
Total principal and interest	5,366,995	6,039,592
Years remaining	<u>8</u>	<u>9</u>
Average annual debt service requirement	<u>670,874</u>	<u>671,066</u>
2019 BOND ISSUE		
Total principal and interest	11,288,769	11,692,816
Years remaining	<u>19</u>	<u>20</u>
Average annual debt service requirement	<u>594,146</u>	<u>584,641</u>
2020 BOND ISSUE		
Total principal and interest	5,994,446	-
Years remaining	<u>14</u>	-
Average annual debt service requirement	<u>428,175</u>	-
2020-01 LOAN ISSUE		
Total principal and interest	3,194,684	-
Years remaining	<u>9</u>	-
Average annual debt service requirement	<u>354,965</u>	-
2020-02 LOAN ISSUE		
Total principal and interest	5,158,934	-
Years remaining	<u>8</u>	-
Average annual debt service requirement	<u>644,867</u>	-

DAWSON PUBLIC POWER DISTRICT
SCHEDULES OF DEBT SERVICE COVERAGE
YEARS ENDED DECEMBER 31, 2020 AND 2019

	2020	2019
SUM OF AVERAGE ANNUAL DEBT SERVICE REQUIREMENT FOR ALL OUTSTANDING ISSUES	<u>5,643,999</u>	<u>6,314,000</u>
DEBT SERVICE COVERAGE RATIO	3.37	1.75
REQUIRED DEBT SERVICE COVERAGE RATIO - BONDS	<u>1.25</u>	<u>1.25</u>
EXCESS - BONDS	<u>2.12</u>	<u>0.50</u>
REQUIRED DEBT SERVICE COVERAGE RATIO - LOAN	<u>1.35</u>	<u>1.35</u>
EXCESS - LOAN	<u>2.02</u>	<u>0.40</u>

DAWSON PUBLIC POWER DISTRICT
SCHEDULE OF INSURANCE COVERAGE
(UNAUDITED)
YEAR ENDED DECEMBER 31, 2020

INSURER

Federated Rural Electric Insurance Exchange
P.O. Box 15147
Lenexa, Kansas 66285-5147

Type of Insurance	Policy Number	Policy Effective Date	Limits (\$)	
General	26 ARB 030-20	1/1/20 to 1/1/22	Each occurrence	2,000,000
			Damage to rented premises	2,000,000
			Medical expenses (per person)	1,000
			Personal and adv. injury	2,000,000
Automobile liability	26 ARB 030-20	1/1/20 to 1/1/22	Combined single limit	2,000,000
Workers' compensation and employers' liability	26 WC 030-21	7/1/20 to 7/1/21	WC limits	Statutory
			E.L. each accident	500,000
			E.L. each employee	500,000
			E.L. disease each employee	500,000
All risk property including physical damage to vehicles and cyber liability	26 ARB 030-20	1/1/20 to 1/1/22	Deductibles	Property limit
			Property - \$500	
			Comp - \$100 Collision - \$500	59,913,047
Boiler and machinery	1-OE78259-TIL-20	1/1/20 to 1/1/22	Deductible	Property limit
			Property - \$2500 Generators - \$5000	5,864,799
Commercial umbrella	26 UMB 030-20	1/1/20 to 1/1/22	Occurrence	4,000,000
Directors, officers, and managers liability and corporate indemnification	26 DOM 030-20	1/1/20 to 1/1/22	DOM limit	10,000,000
			Fiduciary limit	1,000,000
			Deductible	2,500



**DANA F. COLE
& COMPANY^{LLP}**
CERTIFIED PUBLIC ACCOUNTANTS

INDEPENDENT AUDITORS' REPORT ON COMPLIANCE WITH
CERTAIN PROVISIONS OF THE BOND RESOLUTIONS

To the Board of Directors
Dawson Public Power District
Lexington, Nebraska

We have audited, in accordance with generally accepted auditing standards, the statements of net position of Dawson Public Power District as of December 31, 2020 and 2019, and the related statements of revenues, expenses, and changes in net position and cash flows for the years then ended, and have issued our report thereon dated May 27, 2021.

In connection with the audit, nothing came to our attention that caused us to believe that the District failed to comply with the covenants, agreements, or conditions of the Dawson Public Power District Electric System Revenue Bond Resolutions providing for issuance of revenue bonds insofar as they relate to financial and accounting matters as follows:

Series 2014A, adopted July 17, 2014
Series 2016A, adopted July 20, 2016
Series 2016B, adopted August 24, 2016
Series 2017A, adopted August 23, 2017
Series 2017B, adopted October 4, 2017
Series 2018A, adopted July 18, 2018
Series 2018B, adopted September 18, 2018
Series 2019, adopted August 22, 2019
Series 2020, adopted August 31, 2020

However, our audit was not directed primarily toward obtaining knowledge of noncompliance with the Bond Resolutions. The financial statements of Dawson Public Power District contain bond covenant ratios on the schedule of debt service coverage.

This report is intended solely for the information and use of the Board of Directors and management of Dawson Public Power District; Pinnacle Bank, Lexington, Nebraska; CoBank, ACB, Denver, Colorado; First National Capital Markets, Omaha, Nebraska; and Ameritas Investment Corp., Omaha, Nebraska, and should not be used for any other purpose.

Dana F Cole + Company, LLP

Grand Island, Nebraska
May 27, 2021



**DANA F. COLE
& COMPANY^{LLP}**
CERTIFIED PUBLIC ACCOUNTANTS

INDEPENDENT AUDITORS' REPORT ON INTERNAL CONTROL
OVER FINANCIAL REPORTING AND ON COMPLIANCE AND
OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS
PERFORMED IN ACCORDANCE WITH *GOVERNMENT AUDITING STANDARDS*

To the Board of Directors
Dawson Public Power District
Lexington, Nebraska

We have audited, in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States, the financial statements of Dawson Public Power District, as of and for the year ended December 31, 2020, which collectively comprise Dawson Public Power District's basic financial statements, and have issued our report thereon dated May 27, 2021.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered Dawson Public Power District's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Dawson Public Power District's internal control. Accordingly, we do not express an opinion on the effectiveness of the Dawson Public Power District's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations during our audit, we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether Dawson Public Power District's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grants, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the District's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering Dawson Public Power District's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Dana F Cole + Company, LLP

Grand Island, Nebraska
May 27, 2021

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
SCHEDULE OF FINDINGS AND RESPONSES
DECEMBER 31, 2020

There were no findings for the current year audit.

DAWSON PUBLIC POWER DISTRICT
LEXINGTON, NEBRASKA
SUMMARY SCHEDULE OF PRIOR AUDIT FINDINGS
YEAR ENDED DECEMBER 31, 2020

There were no findings for the prior year audit.