



Rate Schedule “NBRR”
Supersedes Schedule _____

Issued 07/03/2024
Issued _____

NET BILLING RIDER RATE FOR MONTHLY ACCOUNTS

AVAILABLE: To customers within the District's service area subject to the established rules and regulations, including the District's current procedure for vegetation management so as to ensure the highest reliability of service for all customers.

APPLICABLE: To any customer that has a renewable generation facility (or facilities) interconnected behind their service meter with an aggregate nameplate capacity over 25 kW and up to 100 kW AC. The generation facility (or facilities) must meet all safety, performance, interconnection and reliability standards established by the National Electrical Code filed with the Nebraska Secretary of State and adopted by the State Electrical Board, the National Electrical Safety Code, the Institute of Electrical and Electronic Engineers and Underwriters Laboratories, Inc. The facility must also pass a review by Dawson Power to ensure it does not unduly affect Dawson Power's ability to protect other customer's system.

This rate is not applicable to seasonal accounts.

DEFINITION: "Billing Period" is defined as the regular monthly cycle that the District has used for the service that is interconnected to the qualifying facility.

CHARACTER OF SERVICE: Alternating current, 60 cycles, at the matching voltage and phasing of the District's secondary distribution system installed at the service location.

RETAIL BILLING PROCEDURE: The customer will be allowed to use the electrical output of their applicable generation facility (or facilities) to supply all or a portion of their own load and deliver any surplus electrical output to the District. The customer will be billed for all energy consumption from the Dawson PPD grid at the rate of their applicable rate schedule. The energy consumption will be measured as forward energy (FkWh) on a bi-directional electric meter. If over the billing period there is any reverse flow of energy (RkWh) from the customer generator, the customer will be financially credited for that amount of energy at the District's Avoided Wholesale Power Purchase Cost, as presented in this rider rate. The billed and credited dollar amounts will be netted for the billing cycle. The customer must pay the District if the net amount is positive, and the customer will be credited by the District if the net amount is negative. The credited amount will be carried forward to the subsequent billing period as an offset to future energy charges. The customer will be billed and must pay for the monthly non-energy charges included in their applicable standard rate schedule. Any carried credits will not offset the monthly non-energy charges. If at the end of the calendar year an amount is owed to the customer for accumulated monetary credits, then such an amount will be paid to the customer, and net billing will reset with the next billing period.



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The monetary credit for reverse energy from a qualified facility is dependent on the type of generation and will be determined based on the following purchase rates:

	SUMMER	WINTER
Wind generation	4.65¢ per kilowatt hour	3.88¢ per kilowatt hour
Solar/photo-voltaic generation	4.74¢ per kilowatt hour	3.63¢ per kilowatt hour
Base load generation (i.e. methane)	4.81¢ per kilowatt hour	4.77¢ per kilowatt hour

Summer rates shall apply when computing bills for the revenue months of June, July, August and September.

Winter rates shall apply when computing bills for the remaining revenue months of the year.

TERMS AND CONDITIONS:

1. The customer shall comply with all applicable terms and conditions of their applicable rate schedule.
2. The customer shall comply with all applicable notifications, interconnection, approvals, addendums, agreements and other requirements established under the District’s policies that address each of those items.
3. The customer must submit an application for interconnection and have their system approved as a generation facility (or facilities) prior to taking service under this rate rider.
4. The customer shall maintain ownership of all current and future attributes of an environmental nature (i.e. green tags, allowances, and certificates) associated with the output of this generation.
5. The District retains and reserves the right, power and authority to modify, revise, amend, replace, repeal, or cancel this rate rider at any time, and in whole or in part, by resolution adopted by the District’s Board of Directors.