DAWSON PUBLIC POWER
today's energy. tomorrow's vision.

Rate Schedule: "C"
Supercedes Schedule: "C"
Approved by Board: 2/3/2026

Issued: 2/3/2026
Issued: 1/6/2021
Effective: Bill Rendered After 3/1/2026

COMMERCIAL POWER

APPLICABLE: To any customer where all electric service is supplied through a single meter at one location and where the customer's demand does not exceed 200 KW for three consecutive months. To customers within the District's service area subject to the established rules and regulations, including the District's current procedure for vegetation management so as to ensure the highest reliability of service for all customers.

TYPE OF SERVICE: Single-phase and three-phase, sixty (60) hertz, alternating current, at available secondary voltages.

Distribution charge: $53.00

RATE: (RATE CODE 02)

	Summer	Winter
Block 1:		
Per kilowatt-hour for the first 50 kilowatt-hours per kilowatt of billing demand:	15.50¢	15.50¢
Block 2:		
Per kilowatt-hour for the next 250 kilowatt-hours of billing demand:	10.11¢	8.79¢
Block 3:		
Per kilowatt-hour for all remaining use:	7.73¢	7.52¢

Subject to application of Production Cost Adjustment Schedule PCA.

Summer rates shall apply when computing bills for the revenue months of June, July, August and September.

Winter rates shall apply when computing bills for the remaining revenue months of the year.

DEMAND CHARGE
The demand charge shall be $2.58 per kW of recorded peak demand over 10.000 kW per month

DETERMINATION OF BILLING DEMAND: The maximum demand shall be the highest kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENTS: At the option of the District, billing adjustments for power factor may be made, when the power factor, as determined by test, at the time of Customer's maximum use is less than ninety percent (90%). The multiplier to be used for billing adjustment will be determined by dividing .90 by the Customer's power factor (expressed in percent) at time of maximum use.

TERMS OF PAYMENT: The above rates are net, the gross rates being 5% higher on the first $25.00 and 2% on the remainder of the bill. In the event the current bill is not paid within the discount period, the gross rate shall apply.

MUNICIPAL LEASE, LICENSE OR FRANCHISE FEE: Where the District has an agreement to pay a municipality a percentage of the customer's retail revenue, such percentage will be added to each customer's bill for services located within the corporate limit and served from facilities owned by the community.

GROSS REVENUE TAX: For services located within the corporate limits of an incorporated town or village, the District is required to remit 5% gross revenue tax on revenues. 5% will be added to each bill as a gross revenue tax.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII, Section 11 of the Nebraska Constitution, by any lawful authority on the production, transmission, or sale of electricity, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.