Rate Schedule: “LP”
Supercedes Schedule: “LP”
Approved by Board: 2/3/2026

Issued: 2/3/2026
Issued: 1/6/2021
Effective: Bill Rendered After 3/1/2026

LARGE POWER SERVICE

AVAILABLE: To any customer where all electric service is supplied through a single meter at one location and where the customer’s demand exceeds 200 KW for three consecutive months. To customers located within the District's service area for all types of usage, subject to the established rules and regulations, including the District’s current procedure for vegetation management so as to ensure the highest reliability of service for all customers. (Not applicable to resale, standby or auxiliary service.)

TYPE OF SERVICE: Three-phase, sixty (60) hertz, alternating current, at District's standard voltages.

Distribution charge: $105.00

RATE: (Rate Code 3) This rate is applicable on a calendar year (Jan 1 to Dec 31).

June, July, August and September
Demand Charge per kilowatt (KW) of Billing Demand

Billing Demand Charge per KW $16.83

January, February, March, April, May, October, November and December
Demand Charge per kilowatt (KW) of Billing Demand

Billing Demand Charge per KW $ 12.55

Energy Charge per kilowatt-hour (KWH)

Energy Charge per KWH 4.22 ¢

Subject to application of Production Cost Adjustment Schedule PCA

MINIMUM ANNUAL CHARGE: The minimum annual charge shall be applied to all revenue charges and shall be the highest one of the following as determined for the customer in question:

1. The minimum annual charge specified in the contract for service.
2. A charge of $63.30 per KW per year of the highest demand established during the year.

3. A charge of $3,165.00

Availability and applicability of a special rate to encourage Qualifying Customers (new or existing customers who are adding qualifying load) to locate into Dawson Power's service territory can be found in a rate rider called Economic Development Rate Rider. This special rate has specific and detailed criteria which customers must qualify for and are subject to signing a five-year service agreement. Offering this rate rider is subject to change by our wholesale power provider and the State of Nebraska. All taxes and lease payments will apply.

DETERMINATION OF BILLING DEMAND:

The maximum demand corrected for power factor.

The maximum demand shall be the highest kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: The customer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for customers with 200 KW or more of measured demand to correct for power factors lower than ninety percent (90%), and may be so adjusted for other customers if and when the District deems necessary. If the Customer's power factor as determined by the District at Point of Delivery is less than ninety percent (90%), the District may adjust the Billing Demand for such Point of Delivery to ninety percent of the calculated KVA.

$$\frac{KW}{PF} = KVA \times .90 = \text{Billing Demand}$$

KW = Customer's Maximum Demand as measured by the District.

PF = Customer's Power Factor as determined by the District.

KVA = Customer's KVA calculated using Customer's power factor as determined and Customer's Demand as measured by the District.

RATE ADJUSTMENT: If, at any time, the rate under which the District purchases electric power at wholesale is modified, the District may make a corresponding modification in the rate for service under this rate schedule.

PRIMARY SERVICE DISCOUNTS: Where all transformation equipment is furnished by the Customer, the following discounts shall apply:

(a) 3.5% of energy charge where measurement is at primary voltage.

(b) 2% of energy charge where measurement is made on the secondary side of customer-owned transformers.

DISCOUNT FOR PRIMARY METERING: 1.5% of energy charge where measurement is made on the high voltage side of District-owned transformers where all energy is delivered through one bank of
transformers. When energy is delivered through more than one bank of transformers, no discount will be allowed.

CONDITIONS OF SERVICE:

1. Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three-phase.

2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watthour meters shall be added to obtain total kilowatt hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.

3. All wiring pole lines, and other electrical equipment beyond the metering points shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.

4. Fluctuating Loads: Customers operating equipment having a highly fluctuating or large instantaneous demand such as welders and X-ray machines shall be required to pay all non-betterment costs of isolating the load from the balance of the District's system so that the load will not unduly interfere with service on the District's lines. In addition, customers who fail to provide adequate corrective equipment shall be required to own and maintain their own transformers.

TERMS OF PAYMENT: The above rates are net, the gross rates being 5% higher on the first $25.00 and 2% on the remainder of the bill. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rates shall apply.

MUNICIPAL LEASE, LICENSE OR FRANCHISE FEE: Where the District has an agreement to pay a municipality a percentage of the customer's retail revenue, such percentage will be added to each customer's bill for services located within the corporate limit and served from facilities owned by the community.

GROSS REVENUE TAX: For services located within the corporate limits of an incorporated town or village, the District is required to remit 5% gross revenue tax on revenues. 5% will be added to each bill as a gross revenue tax.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII, Section 11 of the Nebraska Constitution, by any lawful authority on the production, transmission, or

sale of electricity, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.